3	Submit 1 Copy To Appropriate District	State of N	lew Me	exico			C-103
	Office District I – (575) 393-6161	Energy, Minerals a	nd Natu	ıral Resources		Revised Augus	st 1, 2011
	1625 N. French Dr., Hobbs, NM 88240				WELL API NO.		
	<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVA	ATION	DIVISION	30-045-35804 5. Indicate Type of L	9269	
	<u>District III</u> – (505) 334-6178	1220 South	St. Fran	ncis Dr.	STATE	FEE	
	1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe,	NM 8'	7505	6. State Oil & Gas Le		
	1220 S. St. Francis Dr., Santa Fe, NM 87505				NO-G-1310-1841		
			EN OR PL	UG BACK TO A	7. Lease Name or Un NMNM135216A	it Agreement	Name
	PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other			W Lybrook Unit		
	1. Type of wen. On wen	das well Other			8. Well Number		
	2 Name of Occupant				750H		
	Name of OperatorWPX Energy Production, LLC				9. OGRID Number 120782		
	3. Address of Operator				10. Pool name or Wil	dcat	
	P. O. Box 640, Aztec, NM 87410) (505) 333-1808			Lybrook Mancos W		
	4. Well Location						
	Unit Letter F: 194					FWL	line
	Section 13 Tov	wnship 23N Range		NMPM		an Juan	
		11. Elevation (Show whe	ther DR, 6700'				
			0700	- CAT			
	12. Check A	appropriate Box to Indic	cate Na	ture of Notice, R	eport or Other Data	Į	
	NOTICE OF IN	NTENTION TO:		REMEDIAL WORK	SEQUENT REPO		NC \square
	TEMPORARILY ABANDON			COMMENCE DRI		TERING CASI .ND A	NG [
	PULL OR ALTER CASING			CASING/CEMENT	_	ND A	
	DOWNHOLE COMMINGLE	MOETH EE COM E		O/ (OII TO/ OEMETT)			
	OTHER:				VELL COMMUNICATIO	N	
-	13. Describe proposed or compl	eted operations (Clearly st	ate all ne	ertinent details, and	give pertinent dates inc	luding estima	ted date
	of starting any proposed wo	rk). SEE RULE 19.15.7.14					
	proposed completion or reco	ompletion.		0	IL CONS. DIV DIST.	3	
14	/DV France conducted attached	ion on the following well			IL CONG. DIV DIO		
V	/PX Energy conducted stimulati NMOCD Order: R-14051	on on the following well	•		OCT 06 2017		
	Start date: 6/19/17						
	End date: 6/29/17						
	Type: Fracture Treatment						
	Pressure: 6663psi						
	Volume Average: Nitrogen –	44.898(scf); Sand – 9.517	.367(lb	s); Fluid – 2,102,13	33(gals)		
	Results of any investigation of		, (,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	(8)		
	Attachad. Carandahaat with	affected wells due to et:		adicitar			
	Attached: Spreadsheet with	affected wells due to sti	mulatio	m activity.			
Si	oud Date:	Rig Rele	ease Date	e:			
I	hereby certify that the information a	above is true and complete to	o the bes	t of my knowledge	and belief.		
	GNATURE WOULD			ГесhD			
T	ype or print name Marie E. Flore	E-mail address:	marie	.jaramillo@wpxener	rgy.com PHONE: (505)) 333-1808 <u>F</u> c	or State
_	/ / /					DEC 115	UI/
	PPROVED BY: When Monditions of Approval (if any):	THER	V150	R DISTRICT	#3 _DATE_		
0							

Affected Wells													
Well Name	API number	Formation	Operator	Date Affected	Type Communication	Volume of Communication	Highest PSI Observed	Standard Operating PSI	Results of Communicati on	Results of any Investigation Conducted			
W Lybrook Unit 709H	30-045-35741	Lybrook Mancos W	WPX	6/26/2017	Decrease in oil / Increase of water Prod.	N/A	N/A	N/A	Shut In	shut in / No fluids or gas was released duing these impacts			
W Lybrook Unit 747H	30-045-35742	Lybrook Mancos W	WPX	6/24/2017	Decrease in oil / Loss of water Prod.	N/A	N/A	N/A	Shut In	shut in / No fluids or gas was released duing these impacts			
Stimulated Well W Lybrook Unit 750H						<u>.</u>							