

RECEIVED

AUG 10 2017

Form 3160-5
(June 2015)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Farmington Field Office
Bureau of Land ManagementFORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

N0-G-1401-1878

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit of CA/Agreement, Name and/or No.

NMNM-135216A

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

W Lybrook Unit 752H

2. Name of Operator

WPX Energy Production, LLC

9. API Well No.

30-045-35805

3a. Address

PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-1816

10. Field and Pool or Exploratory Area

Lybrook Mancos W

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL: 2017' FNL & 2485' FWL, Sec 13, T23N, R9W**BHL: 342' FSL & 1580' FEL, Sec 19 T23N, R8W**

11. Country or Parish, State

San Juan, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>COMPLETION</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

5/16/17-5/17/17 MIRU. PSI up To 6,500# and Held For 30min. GOOD TEST

Pressure test lines to 8,500psi, Bleed off pressure and open well, Pressure up to 6,000psi Held for 3 min, walked up to 6,500psi held for 3 min, continuly bumpig up to 7,000psi Rsi opened @ 7,940 psi dropped to 5,632 psi Swapped to acid 24 bbl, Swapped to water flushed with 244 Bbl water

Perf MC 1st stage, 15804'-15808' RSI TOOL with 8, 0.35" holes
RDMO Halliburton / Basin Wireline

OIL CONS. DIV DIST. 3

5/18/17-6/15/17- Wait on frac

CONFIDENTIAL

AUG 14 2017

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Lacey Granillo

Title: Permitting Tech III

Signature

Date 8/10/17

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

5, page 2)

NMOCDA

2

W Lybrook Unit 752H

6/16/17-PSI Test All Lines Up To 9,500Lbs, Test Good

Frac MC 1st stage 15804'-15808'- with 20, .35" holes, 1st stage with 51000# 20/40 PSA Sand

Perf 2nd stage 15598'-15751'- with 20, .35" holes. Frac MC 2nd stage with 210000#, 20/40 PSA Sand

Perf 3rd stage 15392'-15548'- with 20, .35" holes. Frac MC 3rd stage with 203500#, 20/40 PSA Sand

6/17/17-Perf 4th stage 15186'-15342'- with 20, .35" holes. Frac MC 4th stage with 207100#, 20/40 PSA Sand

Perf 5th stage 14982'-15136'- with 20, .35" holes. Frac MC 5th stage with 206000#, 20/40 PSA Sand

Perf 6th stage 14774'-14930'- with 20, .35" holes. Frac MC 6th stage with 198300#, 20/40 PSA Sand

Perf 7th stage 14568'-14724'- with 20, .35" holes. Frac MC 7th stage with 205564#, 20/40 PSA Sand

6/18/17-Perf 8th stage 14362'-14518'- with 20, .35" holes. Frac MC 8th stage with 205066#, 20/40 PSA Sand. Set plug @ 14337'. Plug did not fully set. Pulled out of rope socket. Top of CCL @ 14313'. POOH, cut WL fish 300', rehead and RIH with new assembly. Set plug @ 14300'.

Perf 9th stage 14156'-14290'- with 20, .35" holes. Frac MC 9th stage with 207000#, 20/40 PSA Sand

Perf 10th stage 13950'-14106'- with 20, .35" holes. Frac MC 10th stage with 205200#, 20/40 PSA Sand

Perf 11th stage 13744'-13900'- with 20, .35" holes. Frac MC 11th stage with 205140#, 20/40 PSA Sand

Perf 12th stage 13538'-13694'- with 20, .35" holes. Frac MC 12th stage with 206800#, 20/40 PSA Sand

6/19/17-Perf 13th stage 13332'-13488'- with 20, .35" holes. Frac MC 13th stage with 205880#, 20/40 PSA Sand

Perf 14th stage 13130'-13282'- with 20, .35" holes. Frac MC 14th stage with 205600#, 20/40 PSA Sand

Perf 15th stage 12920'-13076'- with 20, .35" holes. Frac MC 15th stage with 204500#, 20/40 PSA Sand

Perf 16th stage 12714'-12870'- with 20, .35" holes. Frac MC 16th stage with 203800#, 20/40 PSA Sand

6/20/17-Perf 17th stage 12508'-12667'- with 20, .35" holes. Frac MC 17th stage with 205000#, 20/40 PSA Sand

Perf 18th stage 12302'-12458'- with 20, .35" holes. Frac MC 18th stage with 204300#, 20/40 PSA Sand

6/21/17-Perf 19th stage 12096'-12252'- with 20, .35" holes. Frac MC 19th stage with 204000#, 20/40 PSA Sand

Perf 20th stage 11890'-12050'- with 20, .35" holes. Frac MC 20th stage with 206150#, 20/40 PSA Sand

Perf 21st stage 11684'-11840'- with 20, .35" holes. Frac MC 21st stage with 206400#, 20/40 PSA Sand

Perf 22nd stage 11478'-11634'- with 20, .35" holes. Frac MC 22nd stage with 208000#, 20/40 PSA Sand

6/22/17-Perf 23rd stage 11272'-11428'- with 20, .35" holes. Frac MC 23rd stage with 203000#, 20/40 PSA Sand

Perf 24th stage 11068'-11222'- with 20, .35" holes. Frac MC 24th stage with 204500#, 20/40 PSA Sand

Perf 25th stage 10860'-11016'- with 20, .35" holes. Frac MC 25th stage with 205500#, 20/40 PSA Sand

Perf 26th stage 10654'-10810'- with 20, .35" holes. Frac MC 26th stage with 208500#, 20/40 PSA Sand

6/23/17-Perf 27th stage 10448'-10604'- with 20, .35" holes. Frac MC 27th stage with 204500#, 20/40 PSA Sand

Perf 28th stage 10242'-10398'- with 20, .35" holes. Frac MC 28th stage with 201000#, 20/40 PSA Sand

Perf 29th stage 10036'-10192'- with 20, .35" holes. Frac MC 29th stage with 217000#, 20/40 PSA Sand

6/24/17-Perf 30th stage 9830'-9986'- with 20, .35" holes. Frac MC 30th stage with 206000#, 20/40 PSA Sand

Perf 31st stage 9624'-9776'- with 20, .35" holes. Frac MC 31st stage with 204000#, 20/40 PSA Sand

Perf 32nd stage 9418'-9574'- with 20, .35" holes. Frac MC 32nd stage with 207300#, 20/40 PSA Sand

6/25/17-Perf 33rd stage 9212'-9368'- with 20, .35" holes. Frac MC 33rd stage with 205000#, 20/40 PSA Sand

Perf 34th stage 9006'-9162'- with 20, .35" holes. Frac MC 34th stage with 207000#, 20/40 PSA Sand

Perf 35th stage 8800'-8956'- with 20, .35" holes. Frac MC 35th stage with 204000#, 20/40 PSA Sand

Perf 36th stage 8594'-8750'- with 20, .35" holes. Frac MC 36th stage with 205500#, 20/40 PSA Sand

6/26/17-Perf 37th stage 8388'-8544'- with 20, .35" holes. Frac MC 37th stage with 208000#, 20/40 PSA Sand

Perf 38th stage 8182'-8338'- with 20, .35" holes. Frac MC 38th stage with 205500#, 20/40 PSA Sand

Perf 39th stage 7976'-8132'- with 20, .35" holes. Frac MC 39th stage with 206100#, 20/40 PSA Sand

Perf 40th stage 7770'-7926'- with 20, .35" holes. Frac MC 40th stage with 203500#, 20/40 PSA Sand

6/27/17-Perf 41st stage 7564'-7720'- with 20, .35" holes. Frac MC 41st stage with 206500#, 20/40 PSA Sand

Perf 42nd stage 7358'-7514'- with 20, .35" holes. Frac MC 42nd stage with 206500#, 20/40 PSA Sand

Perf 43rd stage 7152'-7308'- with 20, .35" holes. Frac MC 43rd stage with 207000#, 20/40 PSA Sand

Perf 44th stage 6946'-7105'- with 20, .35" holes. Frac MC 44th stage with 206500#, 20/40 PSA Sand

6/28/17-Perf 45th stage 6740'-6896'- with 20, .35" holes. Frac MC 45th stage with 205500#, 20/40 PSA Sand

Perf 46th stage 6534'-6690'- with 20, .35" holes. Frac MC 46th stage with 207200#, 20/40 PSA Sand

Perf 47th stage 6328'-6484'- with 20, .35" holes. Frac MC 47th stage with 203200#, 20/40 PSA Sand

Perf 48th stage 6122'-6278'- with 20, .35" holes. Frac MC 48th stage with 205800#, 20/40 PSA Sand

6/29/17-Perf 49th stage 5916'-6072'- with 20, .35" holes. Frac MC 49th stage with 204000#, 20/40 PSA Sand

Perf 50th stage 5710'-5862'- with 20, .35" holes. Frac MC 50th stage with 206300#, 20/40 PSA Sand

Perf 51st stage 5504'-5660'- with 20, .35" holes. Frac MC 51st stage with 205600#, 20/40 PSA Sand

Set Kill plug @ 5454'. RDMO Halliburton and Basin Wireline

6/30/17-7/10/17- wait on DO

7/11/17-7/13/17-MIRU- DO Frac plugs. Circ, CO & tag fish @ 14300' 30' below plug #44.

7/14/17-7/19/17- Cont to work fish. Fish, mill down.

7/17/17- Oil Delivery

Choke Size= 96/64", Tbg Prsr=na, Csg Prsr= 594 psi, Sep Prsr= na psi, Sep Temp= 92 degrees F, Flow Line Temp= na degrees F, Flow Rate= 261 mcf/d, 24hr Fluid Avg= 33.88 bph, 24hr Wtr= 795 bbls, 24hr Wtr Avg= 33.13 ph, Total Wtr Accum= 4738 bbls, 24hr Oil= 18 bbls, 24hr Oil Avg= 0.75 bph, 24hr Fluid= 813 bbls

7/20/17- Recovered 100% fish

7/21/17- Cont to DO frac plugs. CO to RSI

7/22/17-Pull tie back. RIH with Production string /Gas lift system. Landed well @ 5482'. 163 Jnts of 2 7/8", 6.5#, J-55, 4 Jnts of 2 3/8", L-80 4.7# Tail Pipe.

Packer set @ 5061'. 7 Gas Lift Valves

7/25/17- Gas Delivery