Submit 1 Copy To Appropriate District State of New Mexico Form C-103 Revised August 1, 2011 Energy, Minerals and Natural Resources District I - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 30-045-35805 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease 1220 South St. Francis Dr. <u>District III</u> – (505) 334-6178 STATE FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM NO-G-1401-1878 87505 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A NMNM135216A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) W Lybrook Unit 1. Type of Well: Oil Well Gas Well Other 8. Well Number 752H 2. Name of Operator 9. OGRID Number WPX Energy Production, LLC 120782 10. Pool name or Wildcat 3. Address of Operator P. O. Box 640, Aztec, NM 87410 (505) 333-1808 Lybrook Mancos W 4. Well Location feet from the FNL Unit Letter F : 2017' line and feet from the **FWL** line Section Range 9W **NMPM** County San Juan 13 Township 23N 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6700' GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PLUG AND ABANDON PERFORM REMEDIAL WORK REMEDIAL WORK ALTERING CASING **TEMPORARILY ABANDON** CHANGE PLANS COMMENCE DRILLING OPNS.□ P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB DOWNHOLE COMMINGLE OTHER: OTHER: INTER-WELL COMMUNICATION 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. OIL CONS. DIV DIST. 3 WPX Energy conducted stimulation on the following well: NMOCD Order: R-14051 OCT 06 2017 Start date: 6/19/17 End date: 6/29/17 **Type:** Fracture Treatment Pressure: 6767psi **Volume Average**: Nitrogen – 48,868(scf); Sand – 10,344,300(lbs); Fluid – 2,315,882(gals) Results of any investigation conducted: N/A Attached: Spreadsheet with affected wells due to stimulation activity. Spud Date: Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. **SIGNATURE** TITLE Permit Tech DATE 10/5/17 Designation was presented by the property of a Gas Inspector, DEC 1 2017 Type or print name Marie E. Florez E-mail address: Use Only DEC 11 2017 District #3 APPROVED BY: (TITLE DATE

Conditions of Approval (if any):

Affected Wells										
Well Name	API number	Formation	Operator	Date Affected	Type Communication	Volume of Communication	Highest PSI Observed	Standard Operating PSI	Results of Communicati on	Results of any Investigation Conducted
W Lybrook Unit 709H	30-045-35741	Lybrook Mancos W	WPX	6/26/2017	Decrease in oil / Increase of water Prod.	N/A	N/A	N/A	Shut In	shut in / No fluids or g was released duing the impacts
W Lybrook Unit 747H	30-045-35742	Lybrook Mancos W	WPX	6/24/2017	Decrease in oil / Loss of water Prod.	N/A	N/A	N/A	Shut In	shut in / No fluids or g was released duing the impacts
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