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Form 3160-5
(June 2015)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Farmington Field Office
Bureau of Land Management

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
N0-G-1312-1856
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

WPX Energy Production, LLC

3a. Address

PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-1816

7. If Unit of CA/Agreement, Name and/or No.
NMNM-135216A

8. Well Name and No.
W Lybrook Unit 751H

9. API Well No.
30-045-35806

10. Field and Pool or Exploratory Area
Lybrook Mancos W

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL: 1980' FNL & 2471' FWL, Sec 13, T23N, R9W

BHL: 779' FSL & 335' FEL, Sec 19 T23N, R8W

11. Country or Parish, State
San Juan, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water ShutOff
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>COMPLETION</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

5/17/17- MIRU. PSI up To 6,500# and Held For 30min. GOOD TEST

Pressure test lines to 8,500psi, Bleed off pressure and open well, Pressure up to 6,000psi Held for 3 min, walked up to 6,500psi held for 3 min, continually bumping up to 7,000psi Rsi opened @ 7,702 psi dropped to 4,005 psi Swapped to acid 24 bbl, Swapped to water flushed with 216 Bbl water

RDMO Halliburton / Basin Wireline

Perf MC 1st stage, 16237'-16240' RSI TOOL with 8, 0.32" holes.

5/18/17-6/15/17- Wait on frac

AUG 10 2017

CONFIDENTIAL

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Marie E Jaramillo

Title: Permitting Tech III

ACCEPTED FOR RECORD

Signature

Date 8/4/17

AUG 08 2017

FARMINGTON FIELD OFFICE

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

W Lybrook Unit 751H

6/16/17- PSI Test All Lines Up To 9,500Lbs, Test Good

Frac MC, 1st stage with 51920 # 20/40 PSA Sand

Perf 2nd stage 16031'-16187'-with 20, .32" holes. Frac MC 2nd stage with 209700#, 20/40 PSA Sand

Perf 3rd stage 15825'-15981'- with 20, .32" holes. Frac MC 3rd stage with 207500#, 20/40 PSA Sand

6/17/17-Perf 4th stage 15619'-15775'- with 20, .32" holes. Frac MC 4th stage with 206300#, 20/40 PSA Sand

Perf 5th stage 15413'-15569'-with 20, .32" holes. Frac MC 5th stage with 203600#, 20/40 PSA Sand

Perf 6th stage 15207'-15363'- with 20, .32" holes. Frac MC 6th stage with 206000#, 20/40 PSA Sand

Perf 7th stage 15001'-15157'- with 20, .32" holes. Frac MC 7th stage with 207000#, 20/40 PSA Sand

Perf 8th stage 14795'-14951'- with 20, .32" holes. Frac MC 8th stage with 205500#, 20/40 PSA Sand

Perf 9th stage 14589'-14745'- with 20, .32" holes. Frac MC 9th stage with 204820#, 20/40 PSA Sand

Perf 10th stage 14383'-14542'- with 20, .32" holes. Frac MC 10th stage with 205800#, 20/40 PSA Sand

6/18/17-Perf 11th stage 14177'-14333'- with 20, .32" holes. Frac MC 11th stage with 206600#, 20/40 PSA Sand

Perf 12th stage 13971'-14127'- with 20, .32" holes. Frac MC 12th stage with 205500#, 20/40 PSA Sand

Perf 13th stage 13765'-13917'- with 20, .32" holes. Frac MC 13th stage with 206600#, 20/40 PSA Sand

Perf 14th stage 13559'-13715'- with 20, .32" holes. Frac MC 14th stage with 206100#, 20/40 PSA Sand

Perf 15th stage 13353'-13509'- with 20, .32" holes. Frac MC 15th stage with 205600#, 20/40 PSA Sand

6/19/17-Perf 16th stage 13147'-13303'- with 20, .32" holes. Frac MC 16th stage with 205400#, 20/40 PSA Sand

Perf 17th stage 12941'-13097'- with 20, .32" holes. Frac MC 17th stage with 204700#, 20/40 PSA Sand

Perf 18th stage 12737'-12891'- with 20, .32" holes. Frac MC 18th stage with 205500#, 20/40 PSA Sand

Perf 19th stage 12529'-12685'- with 20, .32" holes. Frac MC 19th stage with 206308#, 20/40 PSA Sand

6/20/17-Perf 20th stage 12323'-12479'- with 20, .32" holes. Frac MC 20th stage with 213300#, 20/40 PSA Sand

Perf 21st stage 12117'-12273'- with 20, .32" holes. Frac MC 21st stage with 205900#, 20/40 PSA Sand

Perf 22nd stage 11911'-12067'- with 20, .32" holes. Frac MC 22nd stage with 205000#, 20/40 PSA Sand

6/21/17-Perf 23rd stage 11705'-11861'- with 20, .32" holes. Frac MC 23rd stage with 205500#, 20/40 PSA Sand

Perf 24th stage 11499'-11652'- with 20, .32" holes. Frac MC 24th stage with 205700#, 20/40 PSA Sand

Perf 25th stage 11293'-11445'- with 20, .32" holes. Frac MC 25th stage with 208000#, 20/40 PSA Sand

6/22/17-Perf 26th stage 11087'-11243'- with 20, .32" holes. Frac MC 26th stage with 203500#, 20/40 PSA Sand

Perf 27th stage 10881'-11033'- with 20, .32" holes. Frac MC 27th stage with 204900#, 20/40 PSA Sand

Perf 28th stage 10675'-10831'- with 20, .32" holes. Frac MC 28th stage with 201000#, 20/40 PSA Sand

6/23/17-Perf 29th stage 10469'-10625'- with 20, .32" holes. Frac MC 29th stage with 206000#, 20/40 PSA Sand

Perf 30th stage 10263'-10419'- with 20, .32" holes. Frac MC 30th stage with 203000#, 20/40 PSA Sand

Perf 31st stage 10057'-10213'- with 20, .32" holes. Frac MC 31st stage with 208000#, 20/40 PSA Sand

Perf 32nd stage 9851'-10007'- with 20, .32" holes. Frac MC 32nd stage with 210000#, 20/40 PSA Sand

6/24/17-Perf 33rd stage 9645'-9801'- with 20, .32" holes. Frac MC 33rd stage with 206500#, 20/40 PSA Sand

Perf 34th stage 9439'-9595'- with 20, .32" holes. Frac MC 34th stage with 202000#, 20/40 PSA Sand

Perf 35th stage 9233'-9389'- with 20, .32" holes. Frac MC 35th stage with 204500#, 20/40 PSA Sand

6/25/17-Perf 36th stage 9027'-9183'- with 20, .32" holes. Frac MC 36th stage with 206500#, 20/40 PSA Sand

Perf 37th stage 8821'-8977'- with 20, .32" holes. Frac MC 37th stage with 205000#, 20/40 PSA Sand

Perf 38th stage 8615'-8771'- with 20, .32" holes. Frac MC 38th stage with 203000#, 20/40 PSA Sand

Perf 39th stage 8409'-8565'- with 20, .32" holes. Frac MC 39th stage with 206000#, 20/40 PSA Sand

6/26/17-Perf 40th stage 8203'-8359'- with 20, .32" holes. Frac MC 40th stage with 205500#, 20/40 PSA Sand

Perf 41st stage 7997'-8150'- with 20, .32" holes. Frac MC 41st stage with 204500#, 20/40 PSA Sand

Perf 42nd stage 7791'-7947'- with 20, .32" holes. Frac MC 42nd stage with 205000#, 20/40 PSA Sand

6/27/17-Perf 43rd stage 7585'-7741'- with 20, .32" holes. Frac MC 43rd stage with 205000#, 20/40 PSA Sand

Perf 44th stage 7379'-7535'- with 20, .32" holes. Frac MC 44th stage with 204000#, 20/40 PSA Sand

Perf 45th stage 7173'-7329'- with 20, .32" holes. Frac MC 45th stage with 206100#, 20/40 PSA Sand

Perf 46th stage 6971'-7123'- with 20, .32" holes. Frac MC 46th stage with 206200#, 20/40 PSA Sand

Perf 47th stage 6761'-6917'- with 20, .32" holes. Frac MC 47th stage with 205500#, 20/40 PSA Sand

6/28/17-Perf 48th stage 6555'-6711'- with 20, .32" holes. Frac MC 48th stage with 206000#, 20/40 PSA Sand

Perf 49th stage 6352'-6505'- with 20, .32" holes. Frac MC 49th stage with 205700#, 20/40 PSA Sand

Perf 50th stage 6143'-6299'- with 20, .32" holes. Frac MC 50th stage with 203000#, 20/40 PSA Sand

6/29/17-Perf 51st stage 5937'-6093'- with 20, .32" holes. Frac MC 51st stage with 202900#, 20/40 PSA Sand

Perf 52nd stage 5734'-5887'- with 20, .32" holes. Frac MC 52nd stage with 203500#, 20/40 PSA Sand

Perf 53rd stage 5525'-5681'- with 20, .32" holes. Frac MC 53rd stage with 206900#, 20/40 PSA Sand

Perf 54th stage 5319'-5480'- with 20, .32" holes. Frac MC 54th stage with 202400#, 20/40 PSA Sand

Set kill plug @ 5270'

RDMO Halliburton and Basin Wireline

7/1/17-7/10/17- wait on DO

7/11/17-MIRU- NU BOPE.

7/12/17-7/17/17-DO kill plug @ 5270'. Continue to DO Frac plugs.

7/17/17- Oil Delivery

Choke Size= 64/64", Tbg Prsr=na, Csg Prsr= 584 psi, Sep Prsr= na psi, Sep Temp= 86 degrees F, Flow Line Temp= na degrees F, Flow Rate= 262 mcf/d, 24hr Fluid Avg= 44.71 bph, 24hr Wtr= 1073 bbls, 24hr Wtr Avg= 44.71 ph, Total Wtr Accum= 5344 bbls, 24hr Oil= 0 bbls, 24hr Oil Avg= 0 bph, 24hr Fluid= 1073 bbls

7/18/17- Pulled tie back. RIH with Production string /Gas lift system. Landed well @ 5287' w/ 7 Jts of 2 3/8", 4.7# J-55 Tail Pipe & continued w/ 152 Jts of 2 7/8", 6.5# J-55, . Packer set @ 5062'. w/ 8 Gas Lift Valves.