1220 S. St. Francis Dr., Santa Fe, NM 87505

District IV

State of New Mexico Energy Minerals and Natural Resources

Form C-144 June 1, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank cover WFS CLOSURE Type of action: Registration of a pit or below	-grade tank	~					
Operator: CONOCOPHILLIPS COMPANY Telephone:	e-mail address:						
Address: PO BOX 2197 HOUSTON, TX 77252							
Facility or well name: SAN JUAN 32 7 UNIT #072 API #: 30-045-2	24500 U/L or Qtr/Qtr <u>H</u> SEC	<u>33</u> T <u>32N</u> R <u>7W</u>					
County: SAN JUAN Surface Owner: Federal ✓ State ☐ Private ☐ Indian ☐	Longitude <u>107 33.987 W</u>	NAD: 1927 ✓ 1983 □					
Pit Type: Drilling □ Production ♥ Disposal □ Workover □ Emergency □ Lined □ Unlined ♥	Below-grade tank Volume: bbl Type of fluid: Construction Material: Double-walled, with leak detection? Yes If not, explain why not.						
Liner Type: Synthetic Thickness mil Clay Fit Volume 80 bbl							
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) (0 points) <u>0</u>					
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20 points) (0 points) <u>0</u>					
Distance to surface water: (Horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet to 1,000 feet Greater than 1,000 feet	(20 points) (10 points) <u>0</u> (0 points)					
	Ranking Score (TOTAL POINTS):	<u>0</u>					
If this is a pit closure: (1)Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite offsite. If offsite, name of facility							
Additional Comments: Meter: 85466 FEB 2006 OONS. DIN.							
I hereby certify that the information above is true and complete to the best of my k tank has been/will be constructed or closed according to NMOCD guidelines. Date:10/3/05 Printed Name/Title Mark Harvey for Williams Field Services Sig							
Your certification and NMOCD approval of this application/closure does not reliev or otherwise endanger public health or the environment. Nor does it relieve the opregulations.	ve the operator of liablility should the contents of the pit or ta erator of its responsibility for compliance with any other fede	nk contaminate ground water rral, state, or local laws and/or					
Approval: Printed Name/Title OFFUTY OIL & GAS INSPECTOR, DIST. #9 Signal	ature Deny Fred	FEB 0 2 2006					

ADDENDUM TO OCD FORM C-144

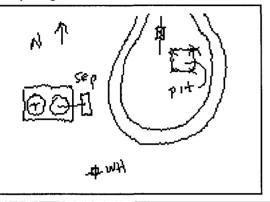
Operator: CONOCOPHILLIPS COMPANY

Well Name: SAN JUAN 32 7 UNIT #072

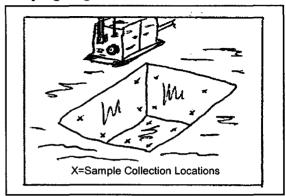
API 30-045-24500

Meter: <u>85466</u>

Facility Diagram:



Sampling Diagram:



Pit Dimensions

Length 15 Ft.

Width $\underline{15}$ Ft.

Depth $\underline{2}$ Ft.

Location of Pit Center

Latitude 36 56.448 N

Longitude <u>07 33.983 W</u>

(NAD 1927)

Pit ID

<u>854661</u>

Pit Type

Unknown

Date Closure Started: 6/15/05

Closure Method:

Pushed In

Date Closure Completed: 6/15/05

Bedrock Encountered?

Cubic Yards Excavated:

Vertical Extent of Equipment Reached?

Description Of Closure Action:

The pit was assessed and sampled in accordance with NMOCD guidelines. Based on assessment findings, the pit was backfilled.

Pit Closure Sampling:

Sample ID

Sample Date Head Space

BTEX Total E

Benzene (mg/kg)

TPH DRO (mg/kg) Purpose

Location

n Depth

122418MAR05

3/18/05

0.4

(mg/kg)

0.483

0

ASSESS

Flr

7

3



Pace Analytical Services, Inc.

9608 Loiret Blvd. Lenexa, KS 66219

Phone: 913.599.5665 Fax: 913.599.1759

Lab Project Number: 6093057

Client Project ID: NM PITS 1st Quarter 2005

Date Collected: 03/18/05 12:24 Lab Sample No: 607994498 Project Sample Number: 6093057-008 Date Received: 03/23/05 08:18

Client Sample ID: 122418MAR05 Matrix: Soil

Parameters	Results	Units	Report Limit	DF Analyzeo	i By	CAS No.	Oua1	RegLmt
GC Semivolatiles	Resures	011103	Report Limite					
Total Extractable Hydrocarbons	Prep/Method:	OA2 / OA2						
Mineral Spirits	ND	mg/kg	11.	1.1 03/25/05 20:	52 RMN1			
Jet Fuel	ND	mg/kg	11.	1.1 03/25/05 20:	:52 RMN1		•	
Kerosene	ND	mg/kg	11.	1.1 03/25/05 20:	:52 RMN1			
Diesel Fuel	ND	mg/kg	11.	1.1 03/25/05 20:	:52 RMN1	68334-30-5		
Fuel Oil	ND	mg/kg	11.	1.1 03/25/05 20:	:52 RMN1	68334-30-5		
Motor 0il	ND	mg/kg	11.	1.1 03/25/05 20:	:52 RMN1			
Total Petroleum Hydrocarbons	97.	mg/kg	11.	1.1 03/25/05 20:	:52 RMN1		6	
n-Tetracosane (S)	109	×	•	1.0 03/25/05 20	:52 RMN1	646-31-1		
p-Terphenyl (S)	120	×		1.0 03/25/05 20	:52 RMN1	92-94-4		
Date Extracted	03/24/05			03/24/05		*		
Organics Prep								
Percent Moisture	Method: SM 2	2540G						
Percent Moisture	6.7	*		1.0 03/26/05	JMF1			
GC/MS Volatiles								
UST VOCs in Soil	Pren/Method	FPA 5030 M	edium Soil / EF	PA 8260				
-	i i epinechou.	. LIN 3030 II		7. 0200				

UST VOCs in Soil	Prep/Method:	EPA 5030	Medium Soil / EPA	8260
Benzene	ND	ug/kg	53.	1.1 03/28/05 17:51 KBL1 71-43-2
Toluene	93.	ug/kg	53.	1.1 03/28/05 17:51 KBL1 108-88-3
Ethy1benzene	390	ug/kg	53.	1.1 03/28/05 17:51 KBL1 100-41-4
Xylene (Total)	ND	ug/kg	160	1.1 03/28/05 17:51 KBL1 1330-20-7
Dibromofluoromethane (S)	91	×		1.0 03/28/05 17:51 KBL1 1868-53-7
1,2-Dichloroethane-d4 (S)	90	*		1.0 03/28/05 17:51 KBL1 17060-07-0
Toluene-d8 (S)	104	*		1.0 03/28/05 17:51 KBL1 2037-26-5
4-Bromofluorobenzene (S)	107	2		1.0 03/28/05 17:51 KBL1 460-00-4

Comments: The sample was received and analyzed outside of EPA recommended holding time. Limited volume. Only 1 soil jar.

Date: 03/30/05

Page: 8 of 28

REPORT OF LABORATORY ANALYSIS

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