1220 S. St. Francis Dr., Santa Fe, NM 87505

District IV

### State of New Mexico Energy Minerals and Natural Resources

Form C-144 June 1, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office. For downstream facilities, submit to Santa Fe office

## Pit or Below-Grade Tank Registration or Closure

•	ered by a "general plan"? Yes ☑ No ☐						
WFS CLOSURE Type of action: Registration of a pit or below	y-grade tank Closure of a pit or below-grade tank	<b>✓</b>					
Operator: CONOCOPHILLIPS COMPANY Telephone: e-mail address:							
Address: PO BOX 2197 HOUSTON, TX 77252							
Facility or well name: <u>SAN JUAN 32 8 UNIT #047</u> API #: <u>30-045-25130</u> U/L or Qtr/Qtr <u>J</u> SEC <u>30</u> T <u>32N</u> R <u>8W</u>							
County: SAN JUAN  Surface Owner: Federal ✓ State ☐ Private ☐ Indian ☐	29 Longitude <u>-107.71247</u>	NAD: 1927 <b>☑</b> 1983 □					
Pit   Type: Drilling   Production ✓ Disposal    Workover □ Emergency □  Lined □ Unlined ✓  Liner Type: Synthetic □ Thickness mil Clay □  Pit Volume 115 bbl	Below-grade tank  Volume: bbl Type of fluid:  Construction Material:  Double-walled, with leak detection? Yes If not, explain why not.						
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) <u>0</u> (0 points)					
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20 points) (0 points) <u>0</u>					
Distance to surface water: (Horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet to 1,000 feet Greater than 1,000 feet	(20 points) (10 points) <u>0</u> (0 points)					
	Ranking Score (TOTAL POINTS):	<u>0</u>					
If this is a pit closure: (1)Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite offsite. If offsite, name of facility							
Additional Comments:  Meter: 85646  Meter: 85646  Meter: 85646							
I hereby certify that the information above is true and complete to the best of the knowledge and belief. Further certify that the above-described pit or below-grade							
tank has been/will be constructed or closed according to NMOCD guidelines , a/general benefit . , or an (attached) alternative OCD-approved plan							
Date:	mature Mr Zong, For wes						
Your certification and NMOCD approval of this application/closure does not relieve the operator of liablility should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.							
Approval: Printed Name/Title  Printed Name/Title  Approval: Signal	ature Derry Form	FEB 0 2 2006					

#### **ADDENDUM TO OCD FORM C-144**

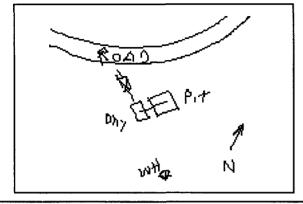
Operator: CONOCOPHILLIPS COMPANY

Well Name: SAN JUAN 32 8 UNIT #047

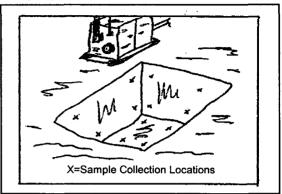
API 30-045-25130

Meter: 85646

#### **Facility Diagram:**



#### Sampling Diagram:



**Pit Dimensions** 

Length 18 Ft.

Width 18 Ft.

Depth 2 Ft. **Location of Pit Center** 

Latitude

36.9546

Longitude -107.71259

(NAD 1927)

Pit ID

856461

Pit Type

Glycol Dehydrator

Date Closure Started: 6/9/05

**Closure Method:** 

Pushed In

**Date Closure Completed:** 6/9/05

**Bedrock Encountered?** 

**Cubic Yards Excavated:** 

Vertical Extent of Equipment Reached?

#### **Description Of Closure Action:**

The pit was assessed and sampled in accordance with NMOCD guidelines. Based on assessment findings, the pit was backfilled.

#### Pit Closure Sampling:

Sample ID

Sample

Head Space **BTEX** Total

Benzene (mg/kg)

TPH DRO Purpose

Location Depth

Date (mg/kg) (mg/kg)

164510JUL04

7/10/04

5.88

0.15

ASSESS

Flr

2.5



**9608 Louet Blvd.** Lenexa, KS *6*6219 Phone: 913.599.5665

Fax: 913.599.1759

Lab Project Number: 6084738 Client Project ID: NM PITS

Lab Sample No: 607299435 Project Sample Number: 6084738-021 Date Collected: 07/10/04 04:45 Date Received: 07/16/04 12:10 Client Sample ID: 164510.30104

Client Sample ID: 164510JUL04				Matrix: Soil		Date Received: 07/16/04 12:10		
Parameters	Results	Units	Report Limit	DF Analyzed	i By	CAS No.	Qual RegLmt	
GC Semivolatiles								
Total Extractable Hydrocarbons	Prep/Method:	0A2 / 0A2						
Mineral Spirits	ND	mg/kg	12.	1.2 07/22/04 07:	51 RMN:	1		
Jet Fuel	ND	mg/kg	12.	1.2 07/22/04 07:	51 RMN	1		
Kerosene	ND	mg/kg	12.	1.2 07/22/04 07:	51 RMN	1		
Diesel Fuel	ND	mg/kg	12.	1.2 07/22/04 07:	51 RMN	1 68334-30-5		
Fuel 0il	ND	mg/kg	12.	1.2 07/22/04 07:	51 RMN	1 68334-30-5		
Motor 0il	ND	mg/kg	12.	1.2 07/22/04 07:	51 RMN	1		
n-Tetracosane (S)	109	%		1.0 07/22/04 07:	51 RMN:	1 646-31-1		
p-Terphenyl (S)	121	*		1.0 07/22/04 07:	51 RMN	1 92-94-4		
Date Extracted	07/20/04			07/20/04				
Organics Prep								
Percent Moisture	Method: SM 2	540G						
Percent Moisture	14.6	*		1.0 07/20/04	DPB			
GC Volatiles								
TPH Gas/BTEX	Prep/Method:	TPH GRO/BTE	EX / EPA 8021/0	) <b>A</b> 1				
Benzene	150	ug/kg	58.	1.1 07/21/04 18:	34	71-43-2		
Toluene	880	ug/kg	58.	1.1 07/21/04 18:	-	108-88-3		
Ethylbenzene	250	ug/kg	58.	1.1 07/21/04 18:		100-41-4		
Xylene (Total)	4600	ug/kg	150	1.1 07/21/04 18:		1330-20-7		
a,a,a.Trifluorotoluene (S)	91	%		1.0 07/21/04 18:		98-08-8		
4-Bromofluorobenzene (S)	104	*		1.0 07/21/04 18:		460-00-4		

Sate: 07/30/04

Page: 21 of 56

# **REPORT OF LABORATORY ANALYSIS**

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