

District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 W. Grand Avenue, Artesia, NM 88210  
 District III  
 1000 Rio Brazos Road, Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy Minerals and Natural Resources

Form C-144  
 June 1, 2004

Oil Conservation Division  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office.  
 For downstream facilities, submit to Santa Fe office

**Pit or Below-Grade Tank Registration or Closure**

Is pit or below-grade tank covered by a "general plan"? Yes  No

*WFS CLOSURE*

Type of action: Registration of a pit or below-grade tank  Closure of a pit or below-grade tank

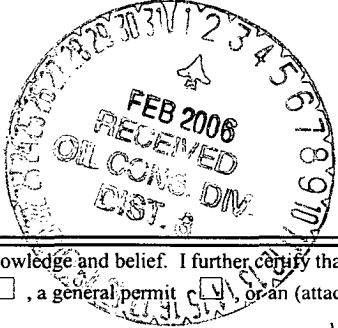
Operator: BURLINGTON RESOURCES OIL & GAS CO Telephone: \_\_\_\_\_ e-mail address: \_\_\_\_\_  
 Address: 801 CHERRY ST FORT WORTH, TX 76102  
 Facility or well name: SUSCO 16 STATE #001 API #: 30-045-25278 U/L or Qtr/Qtr M SEC 16 T 32N R 8W  
 County: SAN JUAN Latitude 36 58.810 N Longitude 107 41.145 W NAD: 1927  1983   
 Surface Owner: Federal  State  Private  Indian

<p><b>Pit</b>          Type: Drilling <input type="checkbox"/> Production <input checked="" type="checkbox"/> Disposal <input type="checkbox"/>          Workover <input type="checkbox"/> Emergency <input type="checkbox"/>          Lined <input type="checkbox"/> Unlined <input checked="" type="checkbox"/>          Liner Type: Synthetic <input checked="" type="checkbox"/> Thickness _____ mil Clay <input type="checkbox"/>          Pit Volume <u>60</u> bbl</p>	<p><b>Below-grade tank</b>          Volume: _____ bbl Type of fluid: _____          Construction Material: _____          Double-walled, with leak detection? Yes <input checked="" type="checkbox"/> If not, explain why not.</p>
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Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) (0 points)	<u>0</u>
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20 points) (0 points)	<u>0</u>
Distance to surface water: (Horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet to 1,000 feet Greater than 1,000 feet	(20 points) (10 points) (0 points)	<u>0</u>
<b>Ranking Score (TOTAL POINTS):</b>			<u>0</u>

**If this is a pit closure:** (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if you are burying in place) onsite  offsite  If offsite, name of facility \_\_\_\_\_ (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No  Yes  If yes, show depth below ground surface \_\_\_\_\_ ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations.

Additional Comments: \_\_\_\_\_ Meter: 85728



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan

Date: \_\_\_\_\_  
 Printed Name/Title Mark Harvey for Williams Field Services Signature Mark Harvey, FOR WFS

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Approval: \_\_\_\_\_  
 Printed Name/Title DEPUTY OIL & GAS INSPECTOR, DIST. 8 Signature Denny Ferry Date: FEB 02 2006

**ADDENDUM TO OCD FORM C-144**

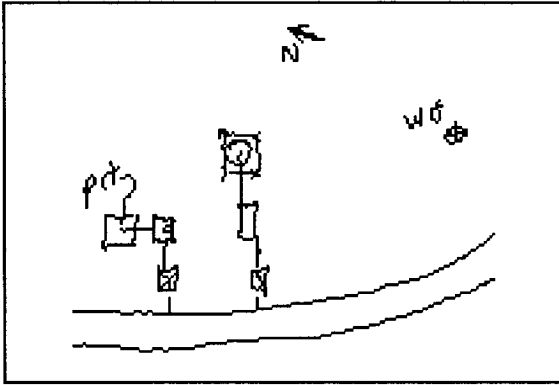
**Operator:** BURLINGTON RESOURCES OIL & GAS COMPANY LP

**API** 30-045-25278

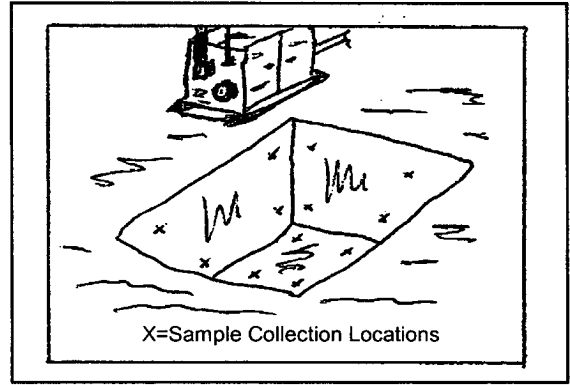
**Well Name:** SUSCO 16 STATE #001

**Meter:** 85728

**Facility Diagram:**



**Sampling Diagram:**



**Pit Dimensions**

Length 15 Ft.  
 Width 15 Ft.  
 Depth 1.5 Ft.

**Location of Pit Center**

Latitude 36 58.830 N  
 Longitude 07 41.141 W  
 (NAD 1927)

**Pit ID**

857281

**Pit Type**

Calcium Salt Tower

**Date Closure Started:** 9/15/05

**Date Closure Completed:** 9/15/05

**Closure Method:** Pushed In

**Bedrock Encountered ?**

**Cubic Yards Excavated:**

**Vertical Extent of Equipment Reached ?**

**Description Of Closure Action:**

The pit was assessed and sampled in accordance with NMOCD guidelines. Based on assessment findings, the pit was backfilled.

**Pit Closure Sampling:**

Sample ID	Sample Date	Head Space	BTEX Total (mg/kg)	Benzene (mg/kg)	TPH DRO (mg/kg)	Purpose	Location	Depth
172317MAR05	3/17/05		0.054	0	73	ASSESS	Flr	3

Lab Project Number: 6093057  
Client Project ID: NM PITS 1st Quarter 2005

Solid results are reported on a dry weight basis

Lab Sample No: 607994381 Project Sample Number: 6093057-001 Date Collected: 03/17/05 17:23  
Client Sample ID: 172317MAR05 Matrix: Soil Date Received: 03/23/05 08:18

Parameters	Results	Units	Report Limit	DF	Analyzed	By	CAS No.	Qual	ReqLmt
<b>GC Semivolatiles</b>									
Total Extractable Hydrocarbons	Prep/Method: OA2 / OA2								
Mineral Spirits	ND	mg/kg	10.	1.0	03/28/05 10:43	RMN1			
Jet Fuel	ND	mg/kg	10.	1.0	03/28/05 10:43	RMN1			
Kerosene	ND	mg/kg	10.	1.0	03/28/05 10:43	RMN1			
Diesel Fuel	ND	mg/kg	10.	1.0	03/28/05 10:43	RMN1	68334-30-5		
Fuel Oil	ND	mg/kg	10.	1.0	03/28/05 10:43	RMN1	68334-30-5		
Motor Oil	ND	mg/kg	10.	1.0	03/28/05 10:43	RMN1			
Total Petroleum Hydrocarbons	73.	mg/kg	10.	1.0	03/28/05 10:43	RMN1			1
n-Tetracosane (S)	123	%		1.0	03/28/05 10:43	RMN1	646-31-1		
p-Terphenyl (S)	133	%		1.0	03/28/05 10:43	RMN1	92-94-4		
Date Extracted	03/24/05				03/24/05				

**Organics Prep**

Percent Moisture	Method: SM 2540G								
Percent Moisture	3.1	%		1.0	03/26/05	JMF1			

**GC/MS Volatiles**

Parameters	Results	Units	Report Limit	DF	Analyzed	By	CAS No.	Qual	ReqLmt
Prep/Method: EPA 5030 Medium Soil / EPA 8260									
UST VOCs in Soil									
Benzene	ND	ug/kg	51.	1.0	03/24/05 14:59	AEP	71-43-2		
Toluene	54.	ug/kg	51.	1.0	03/24/05 14:59	AEP	108-88-3		
Ethylbenzene	ND	ug/kg	51.	1.0	03/24/05 14:59	AEP	100-41-4		
Xylene (Total)	ND	ug/kg	150	1.0	03/24/05 14:59	AEP	1330-20-7		
Dibromofluoromethane (S)	103	%		1.0	03/24/05 14:59	AEP	1868-53-7		
1,2-Dichloroethane-d4 (S)	107	%		1.0	03/24/05 14:59	AEP	17060-07-0		
Toluene-d8 (S)	95	%		1.0	03/24/05 14:59	AEP	2037-26-5		
4-Bromofluorobenzene (S)	97	%		1.0	03/24/05 14:59	AEP	460-00-4		

**REPORT OF LABORATORY ANALYSIS**

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