District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Form C-144 June 1, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office. For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank cover	ered by a "general plan"? Yes 🗹 No 🗌						
WF5 CLOSURE Type of action: Registration of a pit or below	✓						
Operator: CONOCOPHILLIPS COMPANY Telephone:	e-mail address:						
Address: PO BOX 2197 HOUSTON, TX 77252							
Facility or well name: SAN JUAN 32 7 UNIT #080 API #: 30-045-		<u>3</u> T <u>31N</u> R <u>7W</u>					
County: <u>SAN JUAN</u> Surface Owner: Federal ✓ State ☐ Private ☐ Indian ☐	554 N Longitude 107 33.909 W	NAD: 1927 🗹 1983 🗌					
<u>Pit</u>	Below-grade tank						
Type: Drilling Production V Disposal	Volume: bbl Type of fluid:						
Workover	Construction Material:						
Lined Unlined 🗹	Double-walled, with leak detection? Yes 🔳 If not, ex	plain why not.					
Liner Type: Synthetic Thickness mil Clay							
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) (0 points)					
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20 points) <u>0</u>					
Distance to surface water: (Horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet to 1,000 feet Greater than 1,000 feet	(20 points) (10 points) <u>0</u> (0 points)					
	Ranking Score (TOTAL POINTS):	<u>0</u>					
If this is a pit closure: (1)Attach a diagram of the facility showing the pit's relationsite box if your are burying in place) onsite offsite If offsite, name action taken including remediation start date and end date. (4)Groundwater encour and attach sample results. (5)Attach soil sample results and a diagram of sample loss.	ntered: No 🗹 Yes 🗌 If yes, show depth below gr	eneral description of remedial					
Additional Comments: Meter: 85734							
I hereby certify that the information above is true and complete to the best of my k tank has been/will be constructed or closed according to NMOCD guidelines	nowledge and helief of further certify that the above-describe a general permit , or an (attached) alternative OC						
Date:10/3/05 Printed Name/Title Mark Harvey for Williams Field Services Signature Signatu	gnature						
Your certification and NMOCD approval of this application/closure does not relie or otherwise endanger public health or the environment. Nor does it relieve the op regulations.							
Approval: OFFUTY OIL & GAS INSPECTOR, DIST. 63 Printed Name/Title	ature Deny Fort	FEB 0 2 2006					

ADDENDUM TO OCD FORM C-144

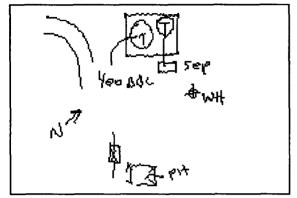
Operator: CONOCOPHILLIPS COMPANY

Well Name: SAN JUAN 32 7 UNIT #080

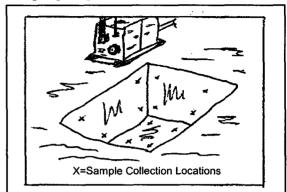
API 30-045-25391

Meter: 85734

Facility Diagram:



Sampling Diagram:



Pit Dimensions

Length 12 Ft.

Width 12 Ft.

Depth $\underline{2}$ Ft.

Location of Pit Center

Latitude 36 55.543 N

Longitude 07 33.921 W

(NAD 1927)

Pit ID

<u>857341</u>

Pit Type

Unknown

Date Closure Started: 6/20/05

Closure Method:

Excavated, Blended, Treated Soil Returned

Date Closure Completed: 6/20/05

Bedrock Encountered?

•

Cubic Yards Excavated: 43

Vertical Extent of Equipment Reached ? \Box

Description Of Closure Action:

Contaminated soil was removed and treated then returned to the excavation following sampling of the walls and floor.

BEDROCK limited vertical excavation and/or prevented sampling. This condition limits deleterious environmental effects.

Pit Closure Sampling:

Sample ID

Sample Date Head Space BTEX Total Benzene (mg/kg) TPH DRO Purpose

Location

Depth

		(mg/kg)		(mg/kg)				
140220JUN05	6/20/05	150 1	5.33 0	6900	EX Confirm	Walls	6	See Risk Analysis
141420JUN05	6/20/05		.444 0	540	EX Confirm	Flr	8	



Pace Analytical Services, Inc. 9608 Loiret Blvd.

Lenexa, KS 66219

Phone: 913.599.5665 Fax: 913.599.1759

Lab Project Number: 6096735

Client Project ID: N. MEX PITS SPRING 2005

Lab Sample No: 608302477 Project Sample Number: 6096735-011 Date Collected: 06/20/05 14:02 Client Sample ID: 140220JUN05 Matrix: Soil Date Received: 06/25/05 08:15

Client Sample ID: 140220JUN05			Matrix: Soil			Date Received: 06/25/05 08:15			
Parameters	Results	Units	Report Limit	_DFAnaly	zed By	CAS No.	Qual	RegLmt	
GC Semivolatiles									
Total Extractable Hydrocarbons	Prep/Method:	OA2 / OA2							
Mineral Spirits	ND	mg/kg	110	11.3 07/05/05	MAM			•	
Jet Fuel	ND	mg/kg	110	11.3 07/05/05	MAM				
Kerosene	ND	mg/kg	110	11.3 07/05/05	MAM				
Diesel Fuel	ND	mg/kg	110	11.3 07/05/05	MAM	68334-30-5			
Fuel Oil	ND	mg/kg	110	11.3 07/05/05	MAM	68334-30-5			
Motor Oil	ND	mg/kg	110	11.3 07/05/05	MAM				
Total Petroleum Hydrocarbons	6900	mg/kg	110	11.3 07/05/05	MAM		7 -		
n-Tetracosane (S)	0	X .		1.0 07/05/05	MAM	646-31-1	8		
p·Terphenyl (S)	0	X		1.0 07/05/05	MAM	92-94-4	8		
Date Extracted	06/29/05			06/29/05					
Organics Prep									
Percent Moisture	Method: SM 2	540G							
Percent Moisture	12.5	X		1.0 06/28/05	ALJ1	Ļ			
GC Volatiles								•	
Aromatic Volatile Organics	Prep/Method:	EPA 5030 M	1edium Soil / E	PA 8021					
Benzene	ND	ug/kg	57.	1.1 07/05/05	17:23 SHF	71-43-2			
Ethylbenzene	230	ug/kg	57.	1.1 07/05/05	17:23 SHF	100-41-4			
Toluene	1100	ug/kg	57.	1.1 07/05/05	17:23 SHF	108-88-3			
Xylene (Total)	14000	ug/kg	150	1.1 07/05/05	17:23 SHF	1330-20-7			
a,a,a-Trifluorotoluene (S)	77	×		1.0 07/05/05	17:23 SHF	98-08-8	5		

Date: 07/06/05

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REPORT OF LABORATORY ANALYSIS

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Pace Analytical Services, Inc. 9608 Loiret Blvd. Lenexa, KS 66219

> Phone: 913.599.5665 Fax: 913.599.1759

Lab Project Number: 6096735

Client Project ID: N. MEX PITS SPRING 2005

Lab Sample No: 608302485 Project Sample Number: 6096735-012 Date Collected: 06/20/05 14:14

Client Sample ID: 141420JUN05 Matrix: Soil Date Received: 06/25/05 08:15

Client Sample ID: 141420JUN05					Date Received: 06/25/05 08:15				
Parameters	Results	Units	Report Limit	DF A	nal yzed	Ву	CAS No.	Qual	RegLmt
GC Semivolatiles									
Total Extractable Hydrocarbons	Prep/Method:	0A2 / 0A2							
Mineral Spirits	ND	mg/kg	11.	1.1 07/02	05 00:20	MAM			
Jet Fuel	ND	mg/kg	11.	1.1 07/02	05 00:20	MAM			
Kerosene .	ND	mg/kg	11.	1.1 07/02	05 00:20	MAM			
Diesel Fuel	ND	mg/kg	11.	1.1 07/02	05 00:20	MAM	68334-30-5		
Fuel Oil	ND	mg/kg	11.	1.1 07/02	05 00:20	MAM	68334-30-5		
Motor Oil	ND	mg/kg	11.	1.1 07/02	/05 00:20	MAM			
Total Petroleum Hydrocarbons	540	mg/kg	11.	1.1 07/02	/05 00:20	MAM		7	
n-Tetracosane (S)	269	*		1.0 07/02	05 00:20	MAM	646-31-1	2	•
p-Terphenyl (S)	114	*	,	1.0 07/02	/05 00:20	MAM	92-94-4		
Date Extracted	06/30/05			06/30	/05				
Organics Prep									
Percent Moisture	Method: SM 2	540G							
Percent Moisture	9.3	X		1.0 06/29	/05	ALJ1	1		
GC Volatiles									
Aromatic Volatile Organics	Prep/Method:	EPA 5030 N	Medium Soil / E	PA 8021					
Benzene	, ND	ug/kg	55.	1.1 07/05	/05 17:50	SHF	71-43-2		
Ethylbenzene	ND	ug/kg	55 .	1.1 07/05	/05 17:50	SHF	100-41-4		
Toluene	64.	ug/kg	55 .	1.1 07/05	/05 17:50	SHF	108-88-3		
Xylene (Total)	380	ug/kg	140	1.1 07/05	/05 17:50	SHF	1330-20-7		
a,a,a-Trifluorotoluene (S)	102	*		1.0 07/05	/05 17:50	SHF	98-08-8	5	

Date: 07/06/05

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