

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

DEC 15 2017

Lease Serial No.
SF078129-A

6. If Indian, Allottee or Tribe Name

Farmington Field Office
Bureau of Land Management

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
BP America Production Company

3a. Address
380 Airport Road, Durango, CO 81303

3b. Phone No. (include area code)
505-330-9179

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
825' FSL, 1,030' FEL, Section 06, T30N, R09W

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Florance Gas COM J 016A

9. API Well No.
30004521790

10. Field and Pool or Exploratory Area
Blanco Mesa Verde

11. Country or Parish, State
San Juan County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Interim reclamation</u> |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

BP proposes to implement interim reclamation at the subject well location following soil remediation completed in May of 2017. This work will be executed upon approval in an effort to establish vegetation as soon as possible.

OIL CONS. DIV DIST. 3
DEC 26 2017

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Steve Moskal

Title Field Environmental Coordinator

LMT
Signature 

Date 12/15/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by



Title

Supr NPS

Date

12/20/17

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOC

③

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment.

NOTICES

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Florance Gas Com J 016A Post Remediation – Interim Reclamation Plan
API Number: 3004521790
Federal Lease No.: SF078129-A
ULSTR: P-6-30N-9W

Based on topography, geologic and soil condition BP proposes the following reclamation plan. This plan was discussed during an onsite with BLM representatives on December 5, 2017:

All slopes will be taken to near as possible 4:1 slopes. In areas where 4:1 sloping is not achievable, the surface will be contoured with terraces and employ silt traps to control run off and erosion as much as possible. Drainage leaving location will have larger silt traps to minimize soil run off into undisturbed areas with rock run outs as needed.

Earthen berms and other natural barrier such as slash will be used to control runoff and leave a more natural reclamation. Natural straw wattles will be avoided unless necessary. The soil on site will be ripped to a minimum of 6" in depth and will run perpendicular to slopes to create micro-growth environments and minimize erosion and run off. Attached is a site diagram for reference.

Upon completion of earthwork, an onsite meeting will be scheduled with designated BLM representatives for inspection and approval. Once earthwork and seedbed preparation is satisfactory, the disturbed area where achievable vegetation growth is possible will be reseeded with the approved seed mix. Areas of exposed sandstone or insufficient seedbed will not be revegetated. The seed will be drill seeded and crimped perpendicular to slope with certified weed free grass or straw. Below is the proposed seed mix intended to match the surrounding areas.

The site will be fenced with one 14' wide swing gate to allow Williams access to the remediation equipment. The fencing will provide protection from wildlife, livestock and traffic and will remain until vegetation is established. Once vegetation is satisfactory, the fencing will be removed.

The design of the reclamation is to provide a tear-drop around the production facility. The production facility will be outside the fenced area.

The site will not be sprayed with herbicide, for weed control purposes, during the first-year due to the adverse effects of chemicals on newly established growth. Weed control via herbicide will be implemented during the subsequent year, or when the new vegetation expresses resilience to withstand weed spraying.

The site will be monitored bi-annually during the spring and fall for vegetation success. Upon unsatisfactory growth of the vegetation or significant erosion, the site will require additional seeding or earthwork.



Table 1. Florance GC J 016A - Interim Reclamation Seed Mix – BLM Pinyon-Juniper

| Common Name | Scientific Name | Variety | Season | Form | PLS lbs/acre* |
|--------------------------|-------------------------------|-------------------|--------|-------|---------------|
| Antelope bitterbrush | <i>Purshia tridentata</i> | VNS | Cool | Shrub | 2.0 |
| Western wheatgrass | <i>Pascopyrum smithii</i> | Arriba | Cool | Sod | 2.0 |
| Bottlebrush squirreltail | <i>Elymus elymoides</i> | Tusas or VNS | Cool | Bunch | 3.0 |
| Indian ricegrass | <i>Achnatherum hymenoides</i> | Paloma or Rimrock | Warm | Bunch | 3.5 |
| Blue grama | <i>Bouteloua gracilis</i> | Alma or Hachita | Warm | Bunch | 2.0 |
| Muttongrass | <i>Poa fendleriana</i> | VNS | Cool | Bunch | 2.0 |
| Scarlet globemallow | <i>Sphaeralcea coccinea</i> | VNS | Warm | Forb | 0.25 |

* Based on 60 pure live seeds (PLS) per square foot, drill seeded; double this rate (120 PLS per square foot) if broadcast or hydroseeded; "lbs" refers to pounds.