State of New Mexico Energy Minerals and Natural Resources

Form C-141 Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action OPERATOR Initial Report Final Report Name of Company WPX Energy Production Contact Deborah Watson Telephone No. 505-333-1880 Address PO Box 640 Aztec, NM 87410 Facility Name Rosa Unit # 041B Facility Type Well Site API No. 30-039-27014

Surface Owner Federal Mineral Owner Federal (NMSF-078763)

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
Р	06	31N	05W	725	South	1210	East	Rio Arriba

Latitude N36.923431 Longitude W107.399125

NATURE OF RELEASE

Type of Release Produced Water	Volume of Release 24 bbl	Volume Recovered 10 bbl
Source of Release Rock basket/transfer pump	Date and Hour of Occurrence unknown	Date and Hour of Discovery 11/22/17 12:10 PM
Was Immediate Notice Given? (within 24-hour notice) Yes No Not Required	If YES, To Whom?	
By Whom? N/A	Date and Hour	
Was a Watercourse Reached?	If YES, Volume Impacting th	CONS: DIV DIST. 3
If a Watercourse was Impacted, Describe Fully.* N/A	J	AN Q 4 2010
Describe Cause of Problem and Remedial Action Taken.* Heater went out and rock basket froze and cracked releasing produced w Transfer pump was shut-in. Water truck called to location to recover star	ater into secondary containment, some ding fluids. Rock basket repaired wee	e fluid seeped under C-ring containment. ek of 11/26/2017.
 Describe Area Affected and Cleanup Action Taken.* A water truck recovered 10 bbl of produced water. All fluids remained on location. Two five-point composite sample were collected on December samples were analyzed for BTEX, TPH (GRO/DRO/MRO), and in attendance. Laboratory analytical results for BTEX and TPH were reported. No further action required. 	r 11, 2017, from within the impacted d chlorides. NMOCD and BLM-FFO l below the applicable NMOCD RRAL	area (secondary containment and pad). The) were notified of the sampling event but not (Laboratory results are attached)
I hereby certify that the information given above is true and complete to regulations all operators are required to report and/or file certain release a public health or the environment. The acceptance of a C-141 report by the should their operations have failed to adequately investigate and remedia or the environment. In addition, NMOCD acceptance of a C-141 report of federal, state, or local laws and/or regulations.	the best of my knowledge and understa notifications and perform corrective ac ne NMOCD marked as "Final Report" te contamination that pose a threat to g does not relieve the operator of response	and that pursuant to NMOCD rules and tions for releases which may endanger does not relieve the operator of liability ground water, surface water, human health sibility for compliance with any other
Signature:	OIL CONSERV	ATION DIVISION
Printed Name: Deborah Watson	Approved by Environmental Specialis	it crosse a
Title: Environmental Specialist	Approval Date: 10208	Expiration Date:
E-mail Address: deborah.watson@wpxenergy.com	Conditions of Approval:	Attached 🗌
Date:01/03/2018 Phone: 505-386-9693		

* Attach Additional Sheets If Necessary

NVF1735236036

HALL ENVIRONMENTAL ANALYSIS LABORATORY

Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquergue, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

December 29, 2017

Debbie Watson WPX Energy 721 S Main Ave Aztec, NM 87410 TEL: (505) 333-1880 FAX

OrderNo.: 1712731

RE: Rosa Unit 041 B

Dear Debbie Watson:

Hall Environmental Analysis Laboratory received 2 sample(s) on 12/13/2017 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to <u>www.hallenvironmental.com</u> or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0190

Sincerely,

Andy

Andy Freeman Laboratory Manager 4901 Hawkins NE Albuquerque, NM 87109

Analytical Report	
Lab Order 1712731	

Date Reported: 12/29/2017

Hall Environmental Analysis Laboratory, Inc.

		the second s	the state of the s	And in case of the local division of the loc		
	Result	PQL	Qual Units	DF	Date Analyzed	Batch
712731-001	Matrix:	SOIL	Received	Date: 12	/13/2017 7:00:00 AN	Л
Rosa Unit 041 B			Collection	Date: 12	/11/2017 10:00:00 A	M
WPX Energy			Client Sam	ole ID: SC	C-1 (containment)	
	/PX Energy osa Unit 041 B 712731-001	VPX Energy osa Unit 041 B 712731-001 Matrix:	VPX Energy osa Unit 041 B 712731-001 Matrix: SOIL	VPX Energy Client Samp osa Unit 041 B Collection 712731-001 Matrix: SOIL Received	VPX Energy Client Sample ID: SC osa Unit 041 B Collection Date: 12 712731-001 Matrix: SOIL Received Date: 12	VPX Energy Client Sample ID: SC-1 (containment) osa Unit 041 B Collection Date: 12/11/2017 10:00:00 A 712731-001 Matrix: SOIL Received Date: 12/13/2017 7:00:00 AM

Chloride	720	30	mg/Kg	20	12/27/2017 12:54:54 PM 35727
EPA METHOD 8015M/D: DIESEL RANGI		;			Analyst: TOM
Diesel Range Organics (DRO)	26	9.4	mg/Kg	1	12/15/2017 12:27:00 AM 35492
Motor Oil Range Organics (MRO)	ND	47	mg/Kg	1	12/15/2017 12:27:00 AM 35492
Surr: DNOP	118	70-130	%Rec	1	12/15/2017 12:27:00 AM 35492
EPA METHOD 8015D: GASOLINE RANG	ε				Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	12/15/2017 3:42:37 AM 35484
Surr: BFB	77.4	15-316	%Rec	1	12/15/2017 3:42:37 AM 35484
EPA METHOD 8021B: VOLATILES					Analyst: NSB
Benzene	ND	0.025	mg/Kg	1	12/15/2017 3:42:37 AM 35484
Toluene	ND	0.049	mg/Kg	1	12/15/2017 3:42:37 AM 35484
Ethylbenzene	ND	0.049	mg/Kg	1	12/15/2017 3:42:37 AM 35484
Xylenes, Total	ND	0.098	mg/Kg	1	12/15/2017 3:42:37 AM 35484
Surr: 4-Bromofluorobenzene	94.3	80-120	%Rec	1	12/15/2017 3:42:37 AM 35484

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

0.110	+	
Qualifiers:	*	Value exceeds Maximum Contaminant Level.
	D	Sample Diluted Due to Matrix
	Η	Holding times for preparation or analysis exceeded

- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits Page 1 of 6
- P Sample pH Not In Range
- RL Reporting Detection Limit
- W Sample container temperature is out of limit as specified

Analytical Report

Lab Order 1712731

Date Reported: 12/29/2017

Analyst: TOM

Analyst: NSB

Analyst: NSB

12/15/2017 12:50:43 AM 35492

12/15/2017 12:50:43 AM 35492

12/15/2017 12:50:43 AM 35492

12/15/2017 4:05:27 AM 35484

Hall Environmental Analysis Laboratory, Inc.

EPA METHOD 8015M/D: DIESEL RANGE ORGANICS

Diesel Range Organics (DRO)

Surr: DNOP

Surr: BFB

Benzene

Toluene

Ethylbenzene

Xylenes, Total

Motor Oil Range Organics (MRO)

Gasoline Range Organics (GRO)

Surr: 4-Bromofluorobenzene

EPA METHOD 8021B: VOLATILES

EPA METHOD 8015D: GASOLINE RANGE

CLIENT:	WPX Energy		C	lient Samp	le ID: SC	C-2 (pad)	
Project:	Rosa Unit 041 B			Collection	Date: 12	/11/2017 10:05:00 AM	
Lab ID:	1712731-002	Matrix: S	SOIL	Received	Date: 12	/13/2017 7:00:00 AM	
Analyses		Result	PQL Qual	Units	DF	Date Analyzed	Batch
Analyses EPA MET	HOD 300.0: ANIONS	Result	PQL Qual	Units	DF	Date Analyzed Analyst	Batch MRA

10

50

4.8

70-130

15-316

0.024

0.048

0.048

0.097

80-120

10

ND

91.3

ND

74.1

ND

ND

ND

ND

93.5

mg/Kg

mg/Kg

%Rec

mg/Kg

%Rec

mg/Kg

mg/Kg

mg/Kg

mg/Kg

%Rec

1

1

1

1

1

1

1

1

1

1

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifian		
Quantier	62	

*

- Value exceeds Maximum Contaminant Level. D Sample Diluted Due to Matrix
- Holding times for preparation or analysis exceeded Η
- ND Not Detected at the Reporting Limit
- Practical Quanitative Limit PQL
- S % Recovery outside of range due to dilution or matrix
- В Analyte detected in the associated Method Blank
- E Value above quantitation range
- Analyte detected below quantitation limits Page 2 of 6 J
- P Sample pH Not In Range
- RL Reporting Detection Limit
- W Sample container temperature is out of limit as specified

QC SUMMARY REPORT

WO#: 1712731 29-Dec-17

Hall Environmenta	Analysis	Laboratory	Inc
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Client:

WPX Energy **Project:** Rosa Unit 041 B

Sample ID MB-35727	SampType: mblk	TestCode: EPA Method	300.0: Anions
Client ID: PBS	Batch ID: 35727	RunNo: 48035	
Prep Date: 12/27/2017	Analysis Date: 12/27/2017	SeqNo: 1540826	Units: mg/Kg
Analyte	Result PQL SPK value	SPK Ref Val %REC LowLimit	HighLimit %RPD RPDLimit Qual
Chloride	ND 1.5		
Sample ID LCS-35727	SampType: Ics	TestCode: EPA Method	300.0: Anions
Client ID: LCSS	Batch ID: 35727	RunNo: 48035	
Prep Date: 12/27/2017	Analysis Date: 12/27/2017	SeqNo: 1540827	Units: mg/Kg
Analyte	Result PQL SPK value	SPK Ref Val %REC LowLimit	HighLimit %RPD RPDLimit Qual
Chloride	14 15 15.00	0 96.6 90	110

Qualifiers:

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- PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix S
- В Analyte detected in the associated Method Blank
- Е Value above quantitation range
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QC SUMMARY REPORT

WO#: 1712731

29-Dec-17

Hall Environmenta	l Analysis	Laboratory,	Inc.
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Client: WPX Energy Project: Rosa Unit 041 B

Sample ID LCS-35492	Samp	Type: LC	s	Tes	tCode: El	PA Method	8015M/D: Di	esel Rang	e Organics	
Client ID: LCSS	Batc	h ID: 35	492	F	RunNo: 4	7770				
Prep Date: 12/13/2017	Analysis E	Date: 12	2/14/2017	5	SeqNo: 1	528786	Units: mg/K	g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	48	10	50.00	0	96.4	73.2	114			
Surr: DNOP	4.5		5.000		90.0	70	130			
Sample ID MB-35492	Samp1	Гуре: МЕ	BLK	Tes	tCode: El	PA Method	8015M/D: Die	esel Range	e Organics	
Sample ID MB-35492 Client ID: PBS	Samp1 Batcl	Гуре: МЕ h ID: 35 4	3LK 492	Tes	tCode: El RunNo: 4	PA Method 7770	8015M/D: Die	esel Range	e Organics	
Sample ID MB-35492 Client ID: PBS Prep Date: 12/13/2017	SampT Batcl Analysis D	Type: ME h ID: 354 Date: 12	3LK 492 2/14/2017	Tes F	tCode: El RunNo: 4 SeqNo: 1	PA Method 7770 528787	8015M/D: Die Units: mg/K	esel Range	e Organics	
Sample ID MB-35492 Client ID: PBS Prep Date: 12/13/2017 Analyte	SampT Batcl Analysis D Result	Гуре: МЕ h ID: 354 Date: 12 PQL	3LK 492 2/14/2017 SPK value	Tes F S SPK Ref Val	tCode: El RunNo: 4 SeqNo: 1 %REC	PA Method 7770 528787 LowLimit	8015M/D: Die Units: mg/K HighLimit	esel Rango (g %RPD	e Organics	Qual
Sample ID MB-35492 Client ID: PBS Prep Date: 12/13/2017 Analyte Diesel Range Organics (DRO)	SampT Batcl Analysis D Result ND	Type: ME h ID: 354 Date: 12 PQL 10	BLK 492 2/14/2017 SPK value	Tes F S SPK Ref Val	tCode: El RunNo: 4 SeqNo: 1 %REC	PA Method 7770 528787 LowLimit	8015M/D: Die Units: mg/K HighLimit	esel Rango (g %RPD	e Organics	Qual
Sample ID MB-35492 Client ID: PBS Prep Date: 12/13/2017 Analyte Diesel Range Organics (DRO) Motor Oil Range Organics (MRO)	SampT Batcl Analysis D Result ND ND	Type: ME h ID: 354 Date: 12 PQL 10 50	BLK 492 2/14/2017 SPK value	Tes F S SPK Ref Val	tCode: El RunNo: 4 SeqNo: 1 %REC	PA Method 7770 528787 LowLimit	8015M/D: Die Units: mg/K HighLimit	esel Rango (g %RPD	e Organics	Qual

Qualifiers:

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Page 4 of 6

QC SUMMARY REPORT

Hall	Environmental	Analysis	Laboratory,	lnc.
		•		

WO#: 1712731

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29-Dec-17

Client:	WPX En	ergy								
Project:	Rosa Un	it 041 B								
Sample ID	MB-35484	SampType	MBLK	Tes	tCode: El	PA Method	8015D: Gaso	line Rang	е	
Client ID:	PBS	Batch ID:	35484	F	RunNo: 4	7787				
Prep Date:	12/13/2017	Analysis Date:	12/14/2017	5	SeqNo: 1	528362	Units: mg/K	g		
Analyte		Result P	QL SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Rang	e Organics (GRO)	ND	5.0							
Surr: BFB		860	1000		86.2	15	316			
Sample ID	LCS-35484	SampType	LCS	Tes	tCode: El	PA Method	8015D: Gaso	line Rang	e	
Client ID:	LCSS	Batch ID:	35484	F	RunNo: 4	7787				
Prep Date:	12/13/2017	Analysis Date:	12/14/2017	5	SeqNo: 1	528363	Units: mg/K	g		
Analyte		Result P	QL SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Rang	e Organics (GRO)	27	5.0 25.00	0	110	75.9	131			
Surr: BFB		1000	1000		101	15	316			
Sample ID	MB-35517	SampType	MBLK	Tes	tCode: EF	PA Method	8015D: Gaso	line Rang	е	
Client ID:	PBS	Batch ID:	35517	F	RunNo: 4	7817				
Prep Date:	12/14/2017	Analysis Date:	12/15/2017	S	SeqNo: 1	530380	Units: %Rec			
Analyte		Result P	QL SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: BFB		960	1000		96.2	15	316			
Sample ID	LCS-35517	SampType	LCS	Tes	tCode: EF	PA Method	8015D: Gaso	line Rang	0	
Client ID:	LCSS	Batch ID:	35517	F	unNo: 47	7817				
Prep Date:	12/14/2017	Analysis Date:	12/15/2017	S	eqNo: 1	530381	Units: %Rec			
Analyte		Result PO	QL SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: BFB		970	1000		96.9	15	316			

Qualifiers:

* Value exceeds Maximum Contaminant Level.

D Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

PQL Practical Quanitative Limit

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QC SUMMARY REPORT Hall Environmental Analysis Laboratory, Inc.

Client: WPX Energy Project: Rosa Unit 041 B

_									
Sample ID MB-35484 SampType: MBLK TestCode: EPA Method 8021B: Volatiles									
Client ID: PBS	Batch ID: 35484	RunNo: 47787							
Prep Date: 12/13/2017	Analysis Date: 12/14/2017	SeqNo: 1528617	Units: mg/Kg						
Analyte	Result PQL SPK value	SPK Ref Val %REC LowLimit	HighLimit %RPD	RPDLimit Qual					
Benzene	ND 0.025								
Toluene	ND 0.050								
Ethylbenzene	ND 0.050								
Xylenes, Total	ND 0.10								
Surr: 4-Bromofluorobenzene	1.0 1.000	103 80	120						
Sample ID LCS-35484	SampType: LCS	TestCode: EPA Method	8021B: Volatiles						
Client ID: LCSS	Batch ID: 35484	RunNo: 47787							
Prep Date: 12/13/2017	Analysis Date: 12/14/2017	SeqNo: 1528618	Units: mg/Kg						
Analyte	Result PQL SPK value	SPK Ref Val %REC LowLimit	HighLimit %RPD	RPDLimit Qual					
Benzene	0.94 0.025 1.000	0 94.0 77.3	128						
Toluene	0.97 0.050 1.000	0 96.6 79.2	125						
Ethylbenzene	0.97 0.050 1.000	0 97.4 80.7	127						
Xylenes, Total	2.9 0.10 3.000	0 98.2 81.6	129						
Surr: 4-Bromofluorobenzene	1.1 1.000	108 80	120						
Sample ID MB-35517	SampType: MBLK	TestCode: EPA Method	8021B: Volatiles						
Client ID: PBS	Batch ID: 35517	RunNo: 47817							
Prep Date: 12/14/2017	Analysis Date: 12/15/2017	SeqNo: 1530395	Units: %Rec						
Analyte	Result PQL SPK value	SPK Ref Val %REC LowLimit	HighLimit %RPD	RPDLimit Qual					
Surr: 4-Bromofluorobenzene	1.1 1.000	114 80	120						
Sample ID LCS-35517	SampType: LCS	TestCode: EPA Method	8021B: Volatiles						
Client ID: LCSS	Batch ID: 35517	RunNo: 47817							
Prep Date: 12/14/2017	Analysis Date: 12/15/2017	SeqNo: 1530396	Units: %Rec						
Analyte	Result PQL SPK value	SPK Ref Val %REC LowLimit	HighLimit %RPD	RPDLimit Qual					
Surr: 4-Bromofluorobenzene	1.1 1.000	110 80	120						

Qualifiers:

* Value exceeds Maximum Contaminant Level.

D Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

PQL Practical Quanitative Limit

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Page 6 of 6

WO#: 1712731 29-Dec-17

HALL ENVIRONMENTAL ANALYSIS LABORATORY	Hall Environmental Analysis Labo 4901 Hawk Albuquerque, NM TEL: 505-345-3975 FAX: 505-34 Website: www.hallenvironment	vatory ins NE 87109 Sample s-4107 al.com	e Log-In Check List	t
Client Name: WPX ENERGY	Work Order Number: 1712731		RcptNo: 1	
Received By: Anne Thorne 12/	13/2017 7:00:00 AM	anne A.		
Completed By: Michelle Garcia 12/	13/2017 9:20:23 AM	Michelle Garia)	
Reviewed By: DD.S	12/13/17			
Chain of Custody				
1. Custody seals intact on sample bottles?	Yes	No	Nat Present	
2. Is Chain of Custody complete?	Yes 🗹	No	Not Present	
3. How was the sample delivered?	Courier			
Log In				
4. Was an attempt made to cool the samples?	Yes 🖌	No	NA	
5. Were all samples received at a temperature of a	>0° C to 6.0°C Yes ☑	No 🗌		
6. Sample(s) in proper container(s)?	Yes 🗹	No.		
7. Sufficient sample volume for indicated test(s)?	Yes 🗹	No 🗌		
8. Are samples (except VOA and ONG) properly pr	eserved? Yes 🗹	No		
9. Was preservative added to bottles?	Yes	No 🖌	NA	
10 VOA vials have zero headspace?	Yes	No 🗌 No	VOA Vials 🗹	
11. Were any sample containers received broken?	Yes	No 🗹		
		bo	ttles checked	
12. Does paperwork match bottle labels?	Yes 🖌	No fo	pH: /<2 or >12 unless no	(bot
12 Are matrices correctly identified on Chain of Cus	Ves V	No	Adjusted?	,
14. Is it clear what analyses were requested?	Yes V	No 🗌		
15. Were all holding times able to be met? (If no, notify customer for authorization.)	Yes 🔽	No 🗌	Checked by:	
Special Handling (if applicable)				
16. Was client notified of all discrepancies with this c	order? Yes	No	NA 🗹	
Person Notified:	Date			
By Whom:	Via: eMail	Phone Fax	n Person	
Regarding:	where the second s		an alor A deal statement to an an	
Client Instructions:				
17. Additional remarks:				
18. <u>Cooler Information</u> Cooler No Temp ^o C Condition Seal In	tact Seal No Seal Date	Signed By		
1 1.0 Good Yes				

Client: WPX Energy Roduction Mailing Address: 721 SMAIN Actic NM Phone #: 505 333 1880				Turn-Around Standard Project Name Rosa Un Project #:	Time: □ Rush :: htt #04	lB		490 Te	01 H	H A awki	WWW Ins N	LL AL hall IE - 075 A	EI YS lenvi Albi F naly	IS ironr uque ax	TR Ment erque 505-	AE al.co e, NI 345- uest	NM 901 907 907 907 907 907 907 907 907 907 907	1EN RA1	IL RY
email or QA/QC F X Stan Accredi D NEL	r Fax#:d Package: dard tation AP (Type)_	Chovali ∙u □ Othe	Level 4 (Full Validation)	Project Mana D Watso Sampier: D On Ice: Sample Tem Container	ger: M Watson XYes perature: Preservative		+ MERE + TMB's (8021)	+ MTBE + TPH (Gas only)	BUISB (GROUDROPMRD)	(Method 418.1)	(Method 504.1)	s (8310 or 8270 SIMS)	A 8 Metals	s (FC)NO3,NO2,PO4,SO4)	Pesticides / 8082 PCB's	3 (VOA)	(Semi-VOA)		bblog /V of All
Date	1000 1005	SOI) SOI)	Sc-1 (conkinnent) SC-2 (pad)	Type and # 1-40Zyliss 1-40Zyliss	Type cld cold	-001 - 002	× × BTEX	BTEX	K X TPH8) HdT	EDB (PAH's	RCRA	X X Anions	8081 1	82608	8270 (Air De
													-	×					
Date:	Time;	Retting uish	ied by:	Received by:	, b	Date Time 12/12/134/	Rer	narks	s:										
Date: 2/12/17 Date: 2/12/17	Time:	Relinquish	With With ViDco	Received by:	ve Di	Date Time 12/12/19 1341 Date Time 12/13/17 0700	Rer	nark	5:										

If necessary, samples submitted to Hall Environmental may be subcontracted to other accredited isboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report.