

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

JAN 06 2018

Form C-141  
Revised August 8, 2011Submit 1 Copy to appropriate District Office in  
accordance with 19.15.29 NMAC.

## Release Notification and Corrective Action

## OPERATOR

☒ Initial Report ☐ Final Report

Name of Company WPX Energy Production	Contact Deborah Watson
Address PO Box 640 Aztec, NM 87410	Telephone No. 505-333-1880
Facility Name Rosa Unit #166B	Facility Type Well Site
Surface Owner Federal	Mineral Owner Federal (NMSF-078764)
API No. 30-039-29841	

## LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
G	30	31N	05W	2305	North	2305	East	Rio Arriba

Latitude N36.871534 Longitude W107.402808

## NATURE OF RELEASE

Type of Release Produced Water	Volume of Release 38 bbl	Volume Recovered 5 bbl
Source of Release Failed fire tube	Date and Hour of Occurrence unknown	Date and Hour of Discovery 12/20/2017/ 7:00 AM
Was Immediate Notice Given? ( within 24-hour notice) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Vanessa Fields, NMOCD Joe Ferrer, FS	
By Whom? N/A	Date and Hour 12/20/17 @13:25/13:31, follow up email 12/21/17 @ 7:10	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.\*

N/A



Describe Cause of Problem and Remedial Action Taken.\*

Failed fire tube resulting in a release of 38 bbl of produced water. Well was shut in and water truck called to location to recover standing fluids.

Describe Area Affected and Cleanup Action Taken.\*

- A water truck recovered 5 bbl of produced water. Current site conditions-remaining water in secondary containment is currently frozen.
- All fluids remained on location.
- One composite confirmation samples will be collected from within the area of impact (secondary containment). The sample will be laboratory analyzed for TPH (GRO/DRO/MRO), BTEX, and chlorides. Additional cleanup actions will be taken if analytical laboratory results exceed NMOCD action levels based on site ranking.
- WPX will provide notification to BLM-FFO and NMOCD prior to collection of confirmation sample.
- Laboratory analytical results will be included in the Final C-141 report.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Deborah Watson	Approved by Environmental Specialist 	
Title: Environmental Specialist	Approval Date: 1/8/18	Expiration Date:
E-mail Address: deborah.watson@wpxenergy.com	Conditions of Approval: Follow-up	Attached <input type="checkbox"/>
Date: 01/04/2018	Phone: 505-386-9693	

\* Attach Additional Sheets If Necessary

As described in  
Remedial Action taken  
NVE1735449817