

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised April 3, 2017

Submit 1 Copy to appropriate District Office in  
accordance with 19.15.29 NMAC.

### Release Notification and Corrective Action

#### OPERATOR

☐ Initial Report ☒ Final Report

Name of Company BP America Production Company	Contact Erin Garifalos	
Address 200 Energy Court, Farmington, NM 87401	Telephone No. (832) 609-7048	
Facility Name GCU 155	Facility Type: Natural Gas Well	
Surface Owner: Federal	Mineral Owner: Federal	API No. 3004507269

#### LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
N	23	28N	13W	990	South	1,700	West	San Juan

Latitude 36.64361 Longitude -108.19218 NAD83

#### NATURE OF RELEASE

Type of Release: none	Volume of Release: unknown	Volume Recovered: N/A
Source of Release: below grade tank - 95 bbl	Date and Hour of Occurrence: n/a	Date and Hour of Discovery: n/a
Was Immediate Notice Given? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	
If a Watercourse was Impacted, Describe Fully.*		
Describe Cause of Problem and Remedial Action Taken.* Sampling of the soil beneath the BGT was done during removal. Soil analysis resulted for BTEX and TPH below BGT closure standards. Chloride concentrations were elevated but at a depth of 5 feet below ground surface with an estimated depth to groundwater of >100' the levels pose no significant threat to surface or groundwater. Field reports and laboratory results are attached.		
Describe Area Affected and Cleanup Action Taken.* No action necessary. Final laboratory analysis determined no remedial action is required.		

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

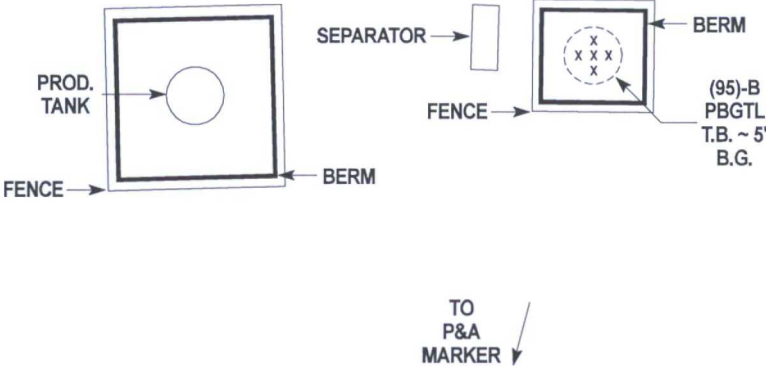
Signature: <i>erin garifalos</i>	OIL CONSERVATION DIVISION	
Printed Name: Erin Garifalos	Approved by Environmental Specialist: <i>[Signature]</i>	
Title: Field Environmental Coordinator	Approval Date: 12/26/17	Expiration Date:
E-mail Address: erin.garifalos@bp.com	Conditions of Approval: —	Attached <input type="checkbox"/>
Date: December 19, 2017	Phone: (832) 609-7048	

\* Attach Additional Sheets If Necessary

NVF1736037352

10



CLIENT: <b>BP</b>	<b>BLAGG ENGINEERING, INC.</b> <b>P.O. BOX 87, BLOOMFIELD, NM 87413</b> <b>(505) 632-1199</b>	API #: <b>3004507269</b> TANK ID (if applicable): <b>B</b>								
<b>FIELD REPORT:</b> (circle one): <u>BGT CONFIRMATION</u> / RELEASE INVESTIGATION / OTHER:		PAGE #: <b>1</b> of <b>1</b>								
<b>SITE INFORMATION:</b> SITE NAME: <b>GCU # 155</b> QUAD/UNIT: <b>N</b> SEC: <b>23</b> TWP: <b>28N</b> RNG: <b>13W</b> PM: <b>NM</b> CNTY: <b>SJ</b> ST: <b>NM</b> 1/4 - 1/4 FOOTAGE: <b>990'S / 1,700'W</b> <b>SE/SW</b> LEASE TYPE: <u>FEDERAL</u> / STATE / FEE / INDIAN LEASE #: <b>SF077966</b> PROD. FORMATION: <b>DK</b> CONTRACTOR: <b>STRIKE BP - S. BEEBE</b>		DATE STARTED: <b>10/25/17</b> DATE FINISHED: _____ ENVIRONMENTAL SPECIALIST(S): <b>NJV</b>								
<b>REFERENCE POINT:</b> WELL HEAD (W.H.) GPS COORD.: <b>36.64321 X 108.19232</b> GL ELEV.: <b>6,093'</b> 1) <b>95 BGT (SW/DB) - B</b> GPS COORD.: <b>36.64361 X 108.19218</b> DISTANCE/BEARING FROM W.H.: <b>155', N14.5E</b> 2) _____ GPS COORD.: _____ DISTANCE/BEARING FROM W.H.: _____ 3) _____ GPS COORD.: _____ DISTANCE/BEARING FROM W.H.: _____ 4) _____ GPS COORD.: _____ DISTANCE/BEARING FROM W.H.: _____										
<b>SAMPLING DATA:</b> CHAIN OF CUSTODY RECORD(S) # OR LAB USED: <b>HALL</b> 1) SAMPLE ID: <b>5PC - TB @ 5' (95) - B</b> SAMPLE DATE: <b>10/25/17</b> SAMPLE TIME: <b>0855</b> LAB ANALYSIS: <b>8015B/8021B/300.0 (CI)</b> OVM READING (ppm): <b>0.0</b> 2) SAMPLE ID: _____ SAMPLE DATE: _____ SAMPLE TIME: _____ LAB ANALYSIS: _____ 3) SAMPLE ID: _____ SAMPLE DATE: _____ SAMPLE TIME: _____ LAB ANALYSIS: _____ 4) SAMPLE ID: _____ SAMPLE DATE: _____ SAMPLE TIME: _____ LAB ANALYSIS: _____ 5) SAMPLE ID: _____ SAMPLE DATE: _____ SAMPLE TIME: _____ LAB ANALYSIS: _____										
<b>SOIL DESCRIPTION:</b> SOIL TYPE: SAND <u>SILTY SAND</u> SILT <u>SILTY CLAY</u> CLAY / GRAVEL / OTHER _____ SOIL COLOR: <b>MODERATE BROWN</b> PLASTICITY (CLAYS): NON PLASTIC / SLIGHTLY PLASTIC <u>COHESIVE</u> MEDIUM PLASTIC / HIGHLY PLASTIC COHESION (ALL OTHERS): NON COHESIVE <u>SLIGHTLY COHESIVE</u> COHESIVE / HIGHLY COHESIVE DENSITY (COHESIVE CLAYS & SILTS): SOFT <u>FIRM</u> STIFF / VERY STIFF / HARD CONSISTENCY (NON COHESIVE SOILS): LOOSE <u>FIRM</u> DENSE / VERY DENSE HC ODOR DETECTED: YES <u>NO</u> EXPLANATION - _____ MOISTURE: DRY <u>SLIGHTLY MOIST</u> <u>MOIST</u> WET / SATURATED / SUPER SATURATED SAMPLE TYPE: <u>GRAB</u> <u>COMPOSITE</u> # OF PTS. <b>5</b> ANY AREAS DISPLAYING WETNESS: YES <u>NO</u> EXPLANATION - _____ DISCOLORATION/STAINING OBSERVED: YES <u>NO</u> EXPLANATION - _____										
<b>SITE OBSERVATIONS:</b> LOST INTEGRITY OF EQUIPMENT: YES <u>NO</u> EXPLANATION - _____ APPARENT EVIDENCE OF A RELEASE OBSERVED AND/OR OCCURRED: YES <u>NO</u> EXPLANATION: _____ EQUIPMENT SET OVER RECLAIMED AREA: YES <u>NO</u> EXPLANATION - _____ OTHER: <b>TANK ID: B CONSTRUCTED OF FIBERGLASS. GAS WELL PLUGGED &amp; ABANDONED (P&amp;A). NMOC OR BLM NOT PRESENT TO WITNESS</b> <b>CONFIRMATION SAMPLING.</b> EXCAVATION DIMENSION ESTIMATION: <u>NA</u> ft. X <u>NA</u> ft. X <u>NA</u> ft. EXCAVATION ESTIMATION (Cubic Yards): <u>NA</u> DEPTH TO GROUNDWATER: <b>&gt;100'</b> NEAREST WATER SOURCE: <b>&gt;1,000'</b> NEAREST SURFACE WATER: <b>&lt;1,000'</b> NMOC TPH CLOSURE STD: <b>1,000</b> ppm										
<b>SITE SKETCH</b> BGT Located : off <u>on</u> site PLOT PLAN circle: <u>attached</u> <div style="display: flex; align-items: center;">  <div style="margin-left: 20px;"> <p>N ↑</p> <p>OVM CALIB. READ. = <b>100.0</b> ppm RF=1.00</p> <p>OVM CALIB. GAS = <b>100</b> ppm</p> <p>TIME: <b>9:00</b> (am/pm) DATE: <b>10/25/17</b></p> </div> </div> <div style="border: 1px solid black; padding: 5px; margin-top: 10px;"> <b>MISCELL. NOTES</b>          PO: <b>4300858307</b>          AFE #: <b>X7-0071L-E:REST</b>          SIO: <b>190040007679</b>          GL #: <b>745277</b>          Permit date(s): <b>06/14/10</b>          OCD Appr. date(s): <b>05/10/11</b>  <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:10%;">Tank ID</td> <td>OVM = Organic Vapor Meter ppm = parts per million</td> </tr> <tr> <td><b>B</b></td> <td>BGT Sidewalls Visible: Y / <u>(N)</u></td> </tr> <tr> <td></td> <td>BGT Sidewalls Visible: Y / N</td> </tr> <tr> <td></td> <td>BGT Sidewalls Visible: Y / N</td> </tr> </table>         Magnetic declination: <b>10° E</b> </div> <p style="text-align: center; margin-top: 10px;"><b>X - S.P.D.</b></p>			Tank ID	OVM = Organic Vapor Meter ppm = parts per million	<b>B</b>	BGT Sidewalls Visible: Y / <u>(N)</u>		BGT Sidewalls Visible: Y / N		BGT Sidewalls Visible: Y / N
Tank ID	OVM = Organic Vapor Meter ppm = parts per million									
<b>B</b>	BGT Sidewalls Visible: Y / <u>(N)</u>									
	BGT Sidewalls Visible: Y / N									
	BGT Sidewalls Visible: Y / N									
NOTES: BGT = BELOW-GRADE TANK; E.D. = EXCAVATION DEPRESSION; B.G. = BELOW GRADE; B = BELOW; T.H. = TEST HOLE; ~ = APPROX.; W.H. = WELL HEAD; T.B. = TANK BOTTOM; PBGT = PREVIOUS BELOW-GRADE TANK LOCATION; SPD = SAMPLE POINT DESIGNATION; R.W. = RETAINING WALL; NA - NOT APPLICABLE OR NOT AVAILABLE; SW - SINGLE WALL; DW - DOUBLE WALL; SB - SINGLE BOTTOM; DB - DOUBLE BOTTOM. NOTES: <b>GOOGLE EARTH IMAGERY DATE: 3/15/2015.</b> ONSITE: <b>10/25/17</b>										

## Analytical Report

Lab Order 1710D76

Date Reported: 10/31/2017

## Hall Environmental Analysis Laboratory, Inc.

CLIENT: Blagg Engineering

Client Sample ID: 5PC-TB @ 5' (95)-B

Project: GCU 155

Collection Date: 10/25/2017 8:55:00 AM

Lab ID: 1710D76-002

Matrix: MEOH (SOIL)

Received Date: 10/26/2017 8:00:00 AM

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed	Batch
<b>EPA METHOD 300.0: ANIONS</b>							Analyst: <b>MRA</b>
Chloride	230	30		mg/Kg	20	10/26/2017 2:15:17 PM	34664
<b>EPA METHOD 8015M/D: DIESEL RANGE ORGANICS</b>							Analyst: <b>TOM</b>
Diesel Range Organics (DRO)	ND	9.4		mg/Kg	1	10/26/2017 11:45:45 AM	34652
Motor Oil Range Organics (MRO)	ND	47		mg/Kg	1	10/26/2017 11:45:45 AM	34652
Surr: DNOP	104	70-130		%Rec	1	10/26/2017 11:45:45 AM	34652
<b>EPA METHOD 8015D: GASOLINE RANGE</b>							Analyst: <b>NSB</b>
Gasoline Range Organics (GRO)	ND	5.0		mg/Kg	1	10/26/2017 11:29:46 AM	G46673
Surr: BFB	112	15-316		%Rec	1	10/26/2017 11:29:46 AM	G46673
<b>EPA METHOD 8021B: VOLATILES</b>							Analyst: <b>NSB</b>
Benzene	ND	0.025		mg/Kg	1	10/26/2017 11:29:46 AM	B46673
Toluene	ND	0.050		mg/Kg	1	10/26/2017 11:29:46 AM	B46673
Ethylbenzene	ND	0.050		mg/Kg	1	10/26/2017 11:29:46 AM	B46673
Xylenes, Total	ND	0.10		mg/Kg	1	10/26/2017 11:29:46 AM	B46673
Surr: 4-Bromofluorobenzene	110	80-120		%Rec	1	10/26/2017 11:29:46 AM	B46673

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Detection Limit
	S	% Recovery outside of range due to dilution or matrix	W	Sample container temperature is out of limit as specified



<b>Chain-of-Custody Record</b>		Turn-Around Time: <b>SAME DAY</b>
Client: <b>BLAGG ENGR. / BP AMERICA</b>	<input type="checkbox"/> Standard <input checked="" type="checkbox"/> Rush	Project Name:  <b>GCU # 155</b>
Mailing Address: <b>P.O. BOX 87</b>		
<b>BLOOMFIELD, NM 87413</b>	Project #:	
Phone #: <b>(505) 632-1199</b>	Project Manager:	<b>NELSON VELEZ</b>
email or Fax#:		
QA/QC Package:		
<input checked="" type="checkbox"/> Standard <input type="checkbox"/> Level 4 (Full Validation)		
Accreditation:	Sampler: <b>NELSON VELEZ</b>	977
<input type="checkbox"/> NELAP <input type="checkbox"/> Other	On Ice: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
<input type="checkbox"/> EDD (Type)	Sample Temperature: <b>3-2 to 4 = 3-4</b>	

**SAME  
DAY**

☐ Rush

**GCU # 155**

**NELSON VELEZ**

NELSON VELEZ

☒ Yes ☐ No

Sample Temperature:  $3.2 \pm 0.4 = 3.4$

Preservative  
Type

HEAL No.

1710D710

## HALL ENVIRONMENTAL ANALYSIS LABORATORY

[www.hallenvironmental.com](http://www.hallenvironmental.com)

4901 Hawkins NE - Albuquerque, NM 87109

Tel. 505-345-3975 Fax 505-345-4107

### Analysis Request

	BTEX + MTBE + THM's (8021B)	✓	✓
	BTEX + MTBE + TPH (Gas only)		
	TPH 8015B (GRO / DRO / MRO)	✓	
	TPH (Method 418.1)		
	EDB (Method 504.1)		
	PAH (8310 or 827(SIMS))		
	RCRA 8 Metals		
	Anions (F, Cl, NO <sub>3</sub> , NO <sub>2</sub> , PO <sub>4</sub> , SO <sub>4</sub> )		
	8081 Pesticides / 8082 PCB's		
	8260B (VOA)		
	8270 (Semi-VOA)		
	Chloride (soil - 300.0 / water - 300.1)	✓	
	Grab sample		
	5 pt. composite sample	✓	
	Air Bubbles (Y or N)		

Date: 10/25/17

Time: 1:01

Relinquished by:

Received by

Date \_\_\_\_\_ Time \_\_\_\_\_

Remarks:

BILLING INFORMATION SHOULD BE FORWARDED FROM BP. IF NOT,  
PLEASE CONTACT SABRE BEEBE [REDACTED] 215

Date: \_\_\_\_\_

Time

Relinquished by:

Received by:

Date      Time

1

10/15/17

57

175

2

100

If necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly noted on the analytical report.

Center

# QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1710D76

31-Oct-17

Client: Blagg Engineering

Project: GCU 155

Sample ID	MB-34664	SampType:	mblk	TestCode:	EPA Method 300.0: Anions					
Client ID:	PBS	Batch ID:	34664	RunNo:	46677					
Prep Date:	10/26/2017	Analysis Date:	10/26/2017	SeqNo:	1488010	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	ND	1.5								

Sample ID	LCS-34664	SampType:	lcs	TestCode:	EPA Method 300.0: Anions					
Client ID:	LCSS	Batch ID:	34664	RunNo:	46677					
Prep Date:	10/26/2017	Analysis Date:	10/26/2017	SeqNo:	1488011	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	14	1.5	15.00	0	96.3	90	110			

## Qualifiers:

\* Value exceeds Maximum Contaminant Level.  
D Sample Diluted Due to Matrix  
H Holding times for preparation or analysis exceeded  
ND Not Detected at the Reporting Limit  
PQL Practical Quantitative Limit  
S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank  
E Value above quantitation range  
J Analyte detected below quantitation limits  
P Sample pH Not In Range  
RL Reporting Detection Limit  
W Sample container temperature is out of limit as specified



# QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1710D76

31-Oct-17

Client: Blagg Engineering

Project: GCU 155

Sample ID	LCS-34652		SampType: LCS		TestCode: EPA Method 8015M/D: Diesel Range Organics					
Client ID:	LCSS		Batch ID: 34652		RunNo: 46661					
Prep Date:	10/26/2017		Analysis Date: 10/26/2017		SeqNo: 1486701		Units: mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	49	10	50.00	0	98.7	73.2	114			
Surr: DNOP	3.8		5.000		76.8	70	130			

Sample ID	MB-34652		SampType: MBLK		TestCode: EPA Method 8015M/D: Diesel Range Organics					
Client ID:	PBS		Batch ID: 34652		RunNo: 46661					
Prep Date:	10/26/2017		Analysis Date: 10/26/2017		SeqNo: 1486702		Units: mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	10								
Motor Oil Range Organics (MRO)	ND	50								
Surr: DNOP	8.8		10.00		87.5	70	130			

## Qualifiers:

* Value exceeds Maximum Contaminant Level.	B Analyte detected in the associated Method Blank
D Sample Diluted Due to Matrix	E Value above quantitation range
H Holding times for preparation or analysis exceeded	J Analyte detected below quantitation limits
ND Not Detected at the Reporting Limit	P Sample pH Not In Range
PQL Practical Quantitative Limit	RL Reporting Detection Limit
S % Recovery outside of range due to dilution or matrix	W Sample container temperature is out of limit as specified

# QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1710D76

31-Oct-17

Client: Blagg Engineering

Project: GCU 155

Sample ID	RB	SampType:	MBLK	TestCode:	EPA Method 8015D: Gasoline Range					
Client ID:	PBS	Batch ID:	G46673	RunNo:	46673					
Prep Date:		Analysis Date:	10/26/2017	SeqNo:	1487403	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	5.0								
Surr: BFB	1200		1000		116	15	316			

Sample ID	2.5UG GRO LCS	SampType:	LCS	TestCode:	EPA Method 8015D: Gasoline Range					
Client ID:	LCSS	Batch ID:	G46673	RunNo:	46673					
Prep Date:		Analysis Date:	10/26/2017	SeqNo:	1487405	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	26	5.0	25.00	0	105	75.9	131			
Surr: BFB	1300		1000		125	15	316			

## Qualifiers:

* Value exceeds Maximum Contaminant Level.	B Analyte detected in the associated Method Blank
D Sample Diluted Due to Matrix	E Value above quantitation range
H Holding times for preparation or analysis exceeded	J Analyte detected below quantitation limits
ND Not Detected at the Reporting Limit	P Sample pH Not In Range
PQL Practical Quantitative Limit	RL Reporting Detection Limit
S % Recovery outside of range due to dilution or matrix	W Sample container temperature is out of limit as specified

# QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1710D76

31-Oct-17

Client: Blagg Engineering

Project: GCU 155

Sample ID	RB	SampType:	MBLK	TestCode:	EPA Method 8021B: Volatiles					
Client ID:	PBS	Batch ID:	B46673	RunNo:	46673					
Prep Date:		Analysis Date:	10/26/2017	SeqNo:	1487457	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	1.1		1.000		110	80	120			

Sample ID	100NG BTEX LCS	SampType:	LCS	TestCode:	EPA Method 8021B: Volatiles					
Client ID:	LCSS	Batch ID:	B46673	RunNo:	46673					
Prep Date:		Analysis Date:	10/26/2017	SeqNo:	1487459	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.97	0.025	1.000	0	97.4	77.3	128			
Toluene	0.97	0.050	1.000	0	96.7	79.2	125			
Ethylbenzene	0.97	0.050	1.000	0	96.9	80.7	127			
Xylenes, Total	3.0	0.10	3.000	0	100	81.6	129			
Surr: 4-Bromofluorobenzene	1.1		1.000		114	80	120			

## Qualifiers:

* Value exceeds Maximum Contaminant Level.	B Analyte detected in the associated Method Blank
D Sample Diluted Due to Matrix	E Value above quantitation range
H Holding times for preparation or analysis exceeded	J Analyte detected below quantitation limits
ND Not Detected at the Reporting Limit	P Sample pH Not In Range
PQL Practical Quantitative Limit	RL Reporting Detection Limit
S % Recovery outside of range due to dilution or matrix	W Sample container temperature is out of limit as specified





Hall Environmental Analysis Laboratory  
4901 Hawkins NE  
Albuquerque, NM 87109  
TEL: 505-345-3975 FAX: 505-345-4107  
Website: www.hallenvironmental.com

## Sample Log-In Check List

Client Name: BLAGG

Work Order Number: 1710D76

RcptNo: 1

Received By: Richie Eriacho 10/26/2017 8:00:00 AM

Completed By: Ashley Gallegos 10/26/2017 9:02:39 AM

Reviewed By: *[Signature]* 10/26/17

*[Signature]*

### Chain of Custody

1. Custody seals intact on sample bottles? Yes ☐ No ☐ Not Present ☒  
2. Is Chain of Custody complete? Yes ☒ No ☐ Not Present ☐  
3. How was the sample delivered? Courier

### Log In

4. Was an attempt made to cool the samples? Yes ☒ No ☐ NA ☐  
5. Were all samples received at a temperature of >0° C to 6.0°C Yes ☒ No ☐ NA ☐  
6. Sample(s) in proper container(s)? Yes ☒ No ☐  
7. Sufficient sample volume for indicated test(s)? Yes ☒ No ☐  
8. Are samples (except VOA and ONG) properly preserved? Yes ☒ No ☐  
9. Was preservative added to bottles? Yes ☐ No ☒ NA ☐  
10. VOA vials have zero headspace? Yes ☐ No ☐ No VOA Vials ☒  
11. Were any sample containers received broken? Yes ☐ No ☒  
12. Does paperwork match bottle labels? Yes ☒ No ☐  
(Note discrepancies on chain of custody)  
13. Are matrices correctly identified on Chain of Custody? Yes ☒ No ☐  
14. Is it clear what analyses were requested? Yes ☒ No ☐  
15. Were all holding times able to be met? Yes ☒ No ☐  
(If no, notify customer for authorization.)

# of preserved  
bottles checked  
for pH: \_\_\_\_\_  
(<2 or >12 unless noted)  
Adjusted? \_\_\_\_\_  
Checked by: \_\_\_\_\_

### Special Handling (If applicable)

16. Was client notified of all discrepancies with this order? Yes ☐ No ☐ NA ☒

Person Notified:	_____	Date:	_____
By Whom:	_____	Via:	<input type="checkbox"/> eMail <input type="checkbox"/> Phone <input type="checkbox"/> Fax <input type="checkbox"/> In Person
Regarding:	_____		
Client Instructions:	_____		

17. Additional remarks:

### 18. Cooler Information

Cooler No	Temp °C	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	3.4	Good	Yes			

