State of New Mexico Energy Minerals and Natural Resources

Form C-141 Revised April 3, 2017

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

DEC 26 2017

OIL CONSTIDUE DISTER OPTIATE District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action					
		OPERATOR	Initial Report	Final Report	
Name of Company WPX Energy Production, LLC		Contact Deborah Watson			
Address 721 S Main Ave, Aztec, NM		Telephone No. 505-333-1880			
Facility Name W Lybrook Unit 726H		Facility Type Pipeline/ROW			
Surface Owner Indian		Lease Information NO-G1312-1863, NMNM 135216A		API No. 30-045-35769	

LOCATION OF RELEASE	

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
М	23	23N	09W	90	South	1235	West	San Juan

Latitude: N36.205396 Longitude: W107.762917 NAD83

NATURE OF RELEASE

Type of Release Crude Oil	Volume of Release Estimated 20 bbl	Volume Recovered Estimated 4 bbl		
Source of Release Failed Valve at Well Tie-In Riser	Date and Hour of Occurrence unknown Date and Hour of Discovery 12/8/17			
Was Immediate Notice Given?	If YES, To Whom?			
🛛 Yes 🗌 No 🗌 Not Required	Vanessa Fields/Cory Smith (NMOCD)			
	Whitney Thomas (BLM-FFO), FIMO			
By Whom? Deborah Watson	Date and Hour 12/8/17, 14:42-14:46 followed by email 12/9 at 12:07			
Was a Watercourse Reached?	If YES, Volume Impacting the Watercou	rse.		
🗌 Yes 🖾 No	N/A			
If a Watanaaunaa uusa Immaatad Daaarika Eullu *				
If a Watercourse was Impacted, Describe Fully.* N/A				
Describe Cause of Problem and Remedial Action Taken.*				
	included the DOW heading to the well as	d and a small area in the assolution field		
Isolation valve froze and cracked at well tie-in riser, the impacted area located W of the riser. Source was stopped, line emptied, release contained area contained area area area area area.		id and a small area in the sagebrush field		
located w of the riser. Source was stopped, line emptied, release conta	ained and cleanup initiated.			
Describe Area Affected and Cleanup Action Taken.*				
Describe Area Arrected and Creanup Action Taken.				
• Hydrovac/spec trucks called to location for fluid recovery.				
	Trave repaired value during weak of 12/10	0/17 Crows removed imported materials		
 Stabilization of location and cleanup started on 12/8/2017. Observed to 12/8-12/15. Impacted soil was taken to the landfarm 		J/17. Crews removed impacted materials		
		and analyzed for DTEV and TDU		
 Following cleanup, 11 five-point confirmation samples were (MRO/GRO/DRO). A representative from BLM-FFO was in 				
results will be included with the Final C-141.	n attendance during confirmation samplin	g on 12/15/17. Laboratory analytical		
 Backfilling of the excavation occurred during the week of 12 	/18/17			
• Backfinning of the excavation occurred during the week of 12	./18/17.			
I hereby certify that the information given above is true and complete t	o the best of my knowledge and understat	ad that pursuant to NMOCD rules and		
regulations all operators are required to report and/or file certain releas				
public health or the environment. The acceptance of a C-141 report by				
should their operations have failed to adequately investigate and remed				
or the environment. In addition, NMOCD acceptance of a C-141 report				
federal, state, or local laws and/or regulations.	te does not reneve the operator of responsi	ionity for compliance with any other		
	OIL CONSERV	ATION DIVISION		
Debrah Water_	<u>OIL CONSERV</u>	ATION DIVISION		
Signature:				
Printed Name: Deborah Watson	Approved by Environmental Specialis	Can (m)		
	11010			
Title: Environmental Specialist	Approval Date: 12 2018 1	Expiration Date:		
	1 1			
E-mail Address: Deborah.watson@wpxenergy.com	Conditions of Approval:			
		Attached		
Date: December 26, 2017 Phone:505-333-1880	tollar lloon-up that	int		
Attach Additional Sheets If Necessary	i church chan op con	(
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