

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
JIC1466. If Indian, Allottee or Tribe Name
JICARILLA APACHE

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.

JICARILLA CONTRACT 146 12

2. Name of Operator

ENERVEST OPERATING LLC

Contact: SHELLY DOESCHER

E-Mail: sdoescher@enervest.net

9. API Well No.

30-039-06153-00-C1

3a. Address

1001 FANININ STREET SUITE 800
HOUSTON, TX 77002

3b. Phone No. (include area code)

Ph: 505-320-5682

10. Field and Pool or Exploratory Area

Multiple--See Attached

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 4 T25N R5W NESW 1510FSL 1754FWL
36.425973 N Lat, 107.367948 W Lon

11. County or Parish, State

RIO ARriba COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

11/29 - 12/11/2017: MIRU. NDWH. NUBOP. Pull 2 1/16" tubing. Change over to run 2 3/8", J-55, 4.7# tubing. PU 32A packer, set below WH. Pressure up to 350 psi. Do not see any leaks at surface. No gas coming out of bradenhead during test. Release packer. Note: Steady flow of gas out of tubing while testing. Left casing open down sales line. Opened bradenhead and bled down with very small amount of gas. PU scraper and bit. TIH to 2890, TOH with scraper and bit, TIH with RBP and packer, set RBP at 2845'. Roll hole with produced water. Took 41 bbls. Set packer at 2835' and test RBP to 900 psi. Held solid for 10 minute test. Release pressure and did several settings. Isolated hole between 399' and 421'. Had full returns out of bradenhead, pumping at 150 psi. RU wireline and run CBL from 2845' to surface. Found cement top at 2342'. Sent copies of logs to all parties. Got OK to cement off bradenhead and hole at 391'-421'. PU packer and RIH 40'. Set packer and establish rate out bradenhead, pumping with 400 psi at 1/2 BPM, circulated out bradenhead for 30 minutes with no water loss. Charlie Perrin and Monica Kuehling, NMOCD, Jack Savage and Bryce Hammond BLM were

OIL CONS. DIV DIST. 3

JAN 08 2018

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #399239 verified by the BLM Well Information System
For ENERVEST OPERATING LLC, sent to the Rio Puerco
Committed to AFMS for processing by JACK SAVAGE on 01/05/2018 (18JWS0004SE)

Name (Printed/Typed) ROY GREENE

Title ENGINEER

Signature (Electronic Submission)

Date 12/31/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JACK SAVAGE Title PETROLEUM ENGINEER	Date 01/05/2018
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Rio Puerco

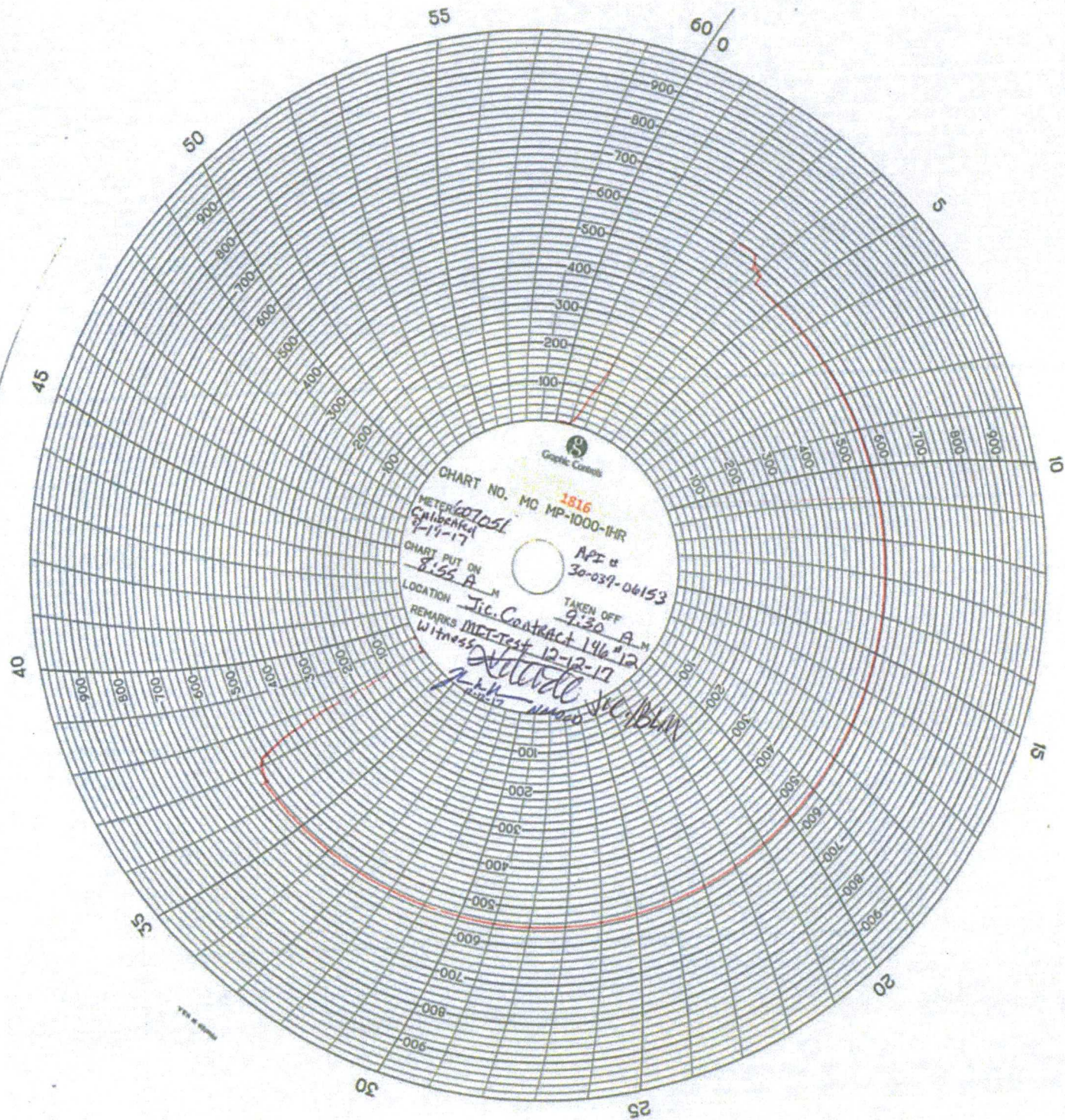
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

NMOCD

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OIL CONS. DIV DIST. 3

JAN 08 2018