

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
JIC1556. If Indian, Allottee or Tribe Name  
JICARILLA APACHE

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.

JICARILLA CONTRACT 155 18

2. Name of Operator

ENERVEST OPERATING LLC

Contact: SHELLY DOESCHER

E-Mail: sdoescher@enervest.net

9. API Well No.

30-039-06224-00-S1

3a. Address

1001 FANININ STREET SUITE 800  
HOUSTON, TX 77002

3b. Phone No. (include area code)

Ph: 505-320-5682

10. Field and Pool or Exploratory Area  
OTERO

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 31 T26N R5W SESE 1140FSL 1140FEL  
36.439172 N Lat, 107.395625 W Lon

11. County or Parish, State

RIO ARRIBA COUNTY, NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☒
- Notice of Intent
- 
- ☐
- Subsequent Report
- 
- ☐
- Final Abandonment Notice
- 
- BP

## TYPE OF ACTION

- |   |   |  |   |
|---|---|--|---|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen               | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off   |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity   |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction     | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon     | <input type="checkbox"/> Temporarily Abandon       |   |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back            | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

12/14/2017: MIRU. TP 20 psi. CP 40 psi. Bled off well. NDWH. NUBOP. Tag fill. TOH w/ 2 3/8", J-55, 4.7# tubing. Tagged fill @ 3828'. NDBOP and inspected well head. NUBOP and shut well in.  
12/15/2017: CP 25 psi. PU PKR and RBP, TIH and set RBP @ 3740'. Set packer 15' above the RBP. Test RBP to 950 psi, held for 10 minutes, good test. (Bradenhead still has a slight blow). Test casing from 1888' to 3740', 600 psi, held 10 minutes, good test. Repeated operation until located hole in casing between 228' and 259'. Had circulation out bradenhead while pumping into hole at rate of 1/2 bbl per minute at 375 psi. Tested wellhead to 590 psi and got good test on wellhead and casing from 228' to surface. Release packer. TOH and LD PKR. Shut well in. SDFW  
12/18/2017: RU WL truck, run cable from 3740' to surface, sent copies of logs to all parties w/ BLM and NMOCD. Shut well in and SDFN.  
12/19/2018: TIH, retrieve RBP. TIH with PKR and CIBP, set CIBP at 3730'. Test CIBP 1000psi, held

OIL CONS. DIV DIST. 3

JAN 08 2018

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #398734 verified by the BLM Well Information System  
For ENERVEST OPERATING LLC, sent to the Rio Puerco  
Committed to AFMSS for processing by JACK SAVAGE on 01/05/2018 (18JWS0007SE)

Name (Printed/Typed) ROY GREENE

Title ENGINEER

Signature (Electronic Submission)

Date 12/20/2017

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

JACK SAVAGE  
Title PETROLEUM ENGINEER

Date 01/05/2018

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Rio Puerco

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

NMOCD

2

**Additional data for EC transaction #398734 that would not fit on the form**

**32. Additional remarks, continued**

for 5 minutes, good test. Release PKR, TOH to 400', set PKR, test casing 600 psi, 5 minutes, good test. TOH PKR. TIH 2 3/8" tubing, J-55, 4.7# to EOT 3707.93', land tubing. NDBOP, NUWH. Left well shut in. Decision reached to P&A this well within 90days, NOI to follow. Release and rig down rig.