

Form 3160-3  
(August 2007)

RECEIVED  
MAY 03 2017

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator

Burlington Resources Oil & Gas Company LP

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit D (NWNW), 990' FNL & 1190' FWL, Sec. 26, T26N, R5W

5. Lease Serial No.

Contract 153

6. If Indian, Allottee or Tribe Name

Jicarilla Apache

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Jicarilla 153 3

9. API Well No.

30-039-06333

10. Field and Pool or Exploratory Area

Blanco South Pictured Cliffs

11. Country or Parish, State

Rio Arriba New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☐ Acidize

☐ Deepen

☐ Production (Start/Resume)

☐ Water Shut-Off

☒ Subsequent Report

☐ Alter Casing

☐ Fracture Treat

☐ Reclamation

☐ Well Integrity

☐ Casing Repair

☐ New Construction

☐ Recomplete

☐ Other

☐ Final Abandonment Notice

☐ Convert to Injection

☒ Plug and Abandon

☐ Temporarily Abandon

☐ Water Disposal

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

3/28/2017 - Contacted AG/BLM (Bryce Hammond/BLM onsite) & Brandon Powell/OCD re change in plans. Requested permission to change Ojo & Kirtland plug to inside only and combine w/Plug 1. Rec'd verbal OK.

The subject well was P&A'd on 3/30/2017 per the notification above and the attached report.

OIL CONS. DIV DIST. 3  
OCT 24 2017

ACCEPTED FOR RECORD

MAY 15 2017

FARMINGTON FIELD OFFICE  
BY: [Signature]

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Dollie L. Busse

Title Regulatory Technician

Signature

Date

5/13/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

OPERATOR ANMOCD

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# JOB LOG #1

TICKET NUMBER	TICKET DATE
	03/27/17
STATE - COUNTY	
Rio Arriba County New Mexico	
DEPARTMENT	
Cement	
CUSTOMER REF	
Craig Lingo	
JOB TYPE	
Plug To Abandon	
WELL TYPE	
Free Flowing	

CUSTOMER NAME
Conoco Phillips
CUSTOMER ADDRESS
CITY/STATE/ZIP CODE
Farmington New Mexico 87402
PHONE NUMBER
505-787-0731

DISTRICT
Randy Snyder
LEASE NAME
South
SEC/TWP/RNG
Jicarilla 153 3
S 26 - T.26n - R 5w

TIME	RATE (BPM)	N2 RATE (SCF/MIN)	DEPTH FT	STRING WT.	Press.(PSI)		Cycles	DESCRIPTION / REMARKS
					Circulating	WHP		
1000								On Location Safety Meeting Rig Up.
								Casing is 5 1/2 15.5 & Tubing is 2 3/8.
								PBTD is 3135. Trip tbg out pick up scraper
								& round trip to 3135ft.
								Trip in hole with a cement retainer & set it at
								2968. Test tubing to 1,000 PSI. Tubing held.
								Test 5 1/2 casing to 800 psi. Casing held.
1700								Leave location for the night.
3/28/17								On Location Safety Meeting Rig Up.
0700								Basin log well while we hold 500 psi on it.
								Trip in hole with tubing to 2968. Mix & pump
								70 sks = 14.7 bbls cement. Mix at 15.6 ppg
								yield 1.18 displace with 9 bbls water.
								#1 Plug from 2968 up to 2350.
								Trip out of hole with tubing. Basin perforate
								at 1150ft. Pump down casing we have good
								circulation out bradenhead. Trip in hole with
								cement retainer & set it at 1100ft . Pump
								down tubing have good circulation
								out bradenhead. Casing valve is open to
								monitor. Mix & pump 60sks = 12.6bbls cmt
								mix at 15.6ppg yield 1.18 Displace with
								1.6 bbls water sting out of retainer & balance
								2.4 bbls cement on top of retainer
								#2 Plug from 1150 up to 1000ft
1400								Leave location for the night.
3/29/17								On Location Safety Meeting Rig Up.
0745								Well has 0 pressure on it.
								Basin perforate at 214. Pump water down
								casing we have good circulation out
								bradenhead. Mix & pump 148 sks cmt = 31
								bbls. Shut down & close in bradenhead.
								Bring pressure up to 200psi & close in casing
								circulated good cement to surface.
								#3 plug from 214 up to surface inside & out.
								Leave location for the night.
3/30/17								On Location Safety Meeting Rig Up.
								Cut off well head. Both casings down apprx
								13ft. Weld dry hole marker. Mix & pump
								105 sks cmt = 22 bbls mix at 15.6 yield 1.18
								fill casings & cellar. P&A complete.