Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

| 5. | Lease Serial No. | |
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| | JIC109 | |
| | | |

| Do not use thi abandoned we | 6. If Indian, Allottee or Tribe Name JICARILLA APACHE | | | | | | | |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------|------------------------------------|-----------------------|---------------------------------------------------------|---------------------|--|--|--|
| SUBMIT IN | 7. If Unit or CA/Agreement, Name and/or No. | | | | | | | |
| Type of Well Oil Well | 8. Well Name and No. JICARILLA B 1E | | | | | | | |
| Name of Operator ENERVEST OPERATING LLC | 9. API Well No. 30-039-22294-00-C1 | | | | | | | |
| 3a. Address 1001 FANININ STREET SUIT HOUSTON, TX 77002 | | lo. (include area code) 20-5682 | | 10. Field and Pool or Exploratory Area BLANCO MESAVERDE | | | | |
| 4. Location of Well (Footage, Sec., T | | 11. County or Parish, State | | | | | | |
| Sec 22 T26N R5W NESE 169 36.469615 N Lat, 107.340550 | | RIO ARRIBA COUNTY, NM | | | | | | |
| 12. CHECK THE A | PPROPRIATE BOX(ES) TO INDICA | ATE NATURE OI | F NOTICE, | REPORT, OR OTH | ER DATA | | | |
| TYPE OF SUBMISSION | TYPE OF SUBMISSION TYPE OF ACTION | | | | | | | |
| ☐ Notice of Intent | ☐ Acidize ☐ De | epen | ☐ Producti | on (Start/Resume) | ☐ Water Shut-Off | | | |
| _ | ☐ Alter Casing ☐ Hy | Hydraulic Fracturing Rec | | tion | ☐ Well Integrity | | | |
| Subsequent Report | ☐ Casing Repair ☐ Ne | w Construction | ☐ Recomp | ete | Other | | | |
| ☐ Final Abandonment Notice | | ig and Abandon | ☐ Temporarily Abandon | | | | | |
| BP | ☐ Convert to Injection ☐ Plu | lug Back | | isposal | | | | |
| If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and thrust determined that the site is ready for final inspection. 8/29/17: MIRU. NDWH, NUBOP. TOH with tubing. All tubing is 2 3/8", J-55, 4.7#. EOT @ 7502.50'. Tubing good. TIH with tubing. Secured well and SDFN 8/30/17: Test anchors. 8/31/17: Bled off Braden Head, no blow back. Found leak at Braden Head pack off. Antelope Service replaced packing. Pressure tested 2500 psi on pack off, good test. Pressure test casing 235 psi, dropped to 220 psi and held steady for 30 minutes. No Loss. Leak fixed. Shut in Braden Head valve for 30 minutes. No pressure build up, called good test. NDBOP, NUWH. Return well to production. | | | | | | | | |
| 14. I hereby certify that the foregoing is | Electronic Submission #397869 verifi For ENERVEST OPERATING | LLC, sent to the | Rio Puerco | - | | | | |
| Name (Printed/Typed) ROY GRE | mmitted to AFMSS for processing by J | Title ENGINE | | JWS0006SE) | | | | |
| Name (17 med/19ped) ROT GR | EENE | THE ENGINE | ECK | | | | | |
| Signature (Electronic S | Submission) | Date 12/13/20 | 017 | | | | | |
| | THIS SPACE FOR FEDER | AL OR STATE (| OFFICE US | E | | | | |
| Approved By ACCEPT | JACK SAV TitlePETROLE | | ER . | Date 01/05/2018 | | | | |
| certify that the applicant holds legal or equ which would entitle the applicant to condu | | Office Rio Puer | | | | | | |
| States any false fictitions or fraudulent | U.S.C. Section 1212, make it a crime for any parter of the section 1212, make it a crime for any matter. | person knowingly and | willfully to mal | ke to any department or a | gency of the United | | | |

(Instructions on page 2) ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

