and the second se						-									
F 0-4								DI	-	11 / 100 100					
(June 3) RECEIVED UNITED STATES									IVED			FORM APP	PROVI	ED	
DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT DEC 20 201								0 2017			OMB No. 1 Expires: July				
	WE		IPLETION	OR RE	COMPL	ETIC	ON REF	PORT ANI		-		ase Serial No.	Jicarilla	a-150	
1a. Type of We	-11	Oil Well	X Ga	s Well	Dry		Ot				1.2.2	Indian, Allottee			
b. Type of Co	ork Over							Jicarilla Apache							
		-			_							nit or CA Agre	ement Name	and N	0.
2. Name of Ope	erator	Other:			RECOMPL			DE	62	2221	8. Le	ase Name and V	Well No.		
3. Address	3a. Phone No. (include drea code)					9. API Well No.									
) Box 4700, F			(505) 599-3400						30-039-23479					
		with Federal requirements)*							10. Field and Pool or Exploratory Blanco Mesa Verde						
At surface			UNITI	OIL CONS. DIV DIST.							B 11. 3	Sec., T., R., M., Survey or Ar			
											Survey of Area Sec.2, T26N, R05W				
At top prod.	Interval reported	below			Sa	me a	s above	DEC 2	22	01/	12. (County or Parish	1		13. State
At total dept	h			sa	ime as abo	ve			,			Rio A	rriba		New Mexico
14. Date Spudd	ed / 15/1984	15.	Date T.D. Rea							rod	17. 1	Elevations (DF,	evations (DF, RKB, RT, GL)* 6731'		
18. Total Depth			1	9. Plug B			1			20. Depth	Bridge	Plug Set:	MD		
7930' 21 Type Electr	ric & Other Mech	anical Logs	Run (Submit		7805'					22. Was	well co	ored?	TVD X No	_	7805' /es (Submit analysis)
21. Type Lieed		-	ent Bond Lo						ľ		DST 1		X No		es (Submit report)
				5, opeen								Survey?	X No	=	es (Submit copy)
23. Casing and	Liner Record (Rej	port all strin	gs set in well)												
Hole Size	Size/Grade	Wt. (#/	ft.) Top	(MD)	Bottom	(MD)		e Cementer Depth		o. of Sks. & be of Ceme		Slurry Vol. (BBL)	Cement to	p*	Amount Pulled
17-1/2"	13-3/8"	48#	48# 0		285			n/a	Typ	290 sx	int	460 cf	Surface	e	
9-7/8"	5-1/2"	17.0	#	0	791	0'		n/a		1920 sx		3380 cf	5050'		
							_								
											-				
24. Tubing Reco Size	Depth Set (N		acker Depth (I		Size	Т	Depth Set	(MD) P	ackerT	Depth (MD		Size	Depth Set (1	MD)	Packer Depth (MD)
2-3/8"	7716'		aonor Dopin (1)	01LC	<u> </u>	oopin oor (uonor 1	Septi (III)	/	5120	Deptil Det (1	(10)	
25. Producing In						26.		tion Record							
A)	Formation Point Looko	ut		Top Bottom 5576' 5696'			Perforated Interval 1 SPF				Size 0.34"	No. Holes 25		Perf. Status Open	
B) Menefee				5269'		1 SPF					0.34"	32		Open	
C) Cliff House (Massive)		ssive)	5190	5210'		_	3 SPF, 120 Deg Phas		Phasi	ng		0.37"	60		Open
27. Acid, Fractu	Total re. Treatment. Ce	ment Squee	ze etc.			_					_		117		
	Depth Interval	- 1						A	nount	and Type o	f Mate	erial			
	5576' - 5696'														on SCF N2 @ 70 Q.
	5269' - 5533' 5190' - 5210'					-						the second s	the second s		lion SCF N2 @ 70 Q ion SCF N2 @ 70 Q
															0
28. Production - Date First	1	Hours	Test	Oil	Gaa		Water	Oil Gravity		Gas		Draduction M	othed		
Produced	Test Date	Tested	Production	BBL	Gas MCF		BBL	Corr. API		Gas Gravity		Production M	ethod		
12/13/2017	12/13/2017	1	\rightarrow	0	2	,	0	N/A			N/A		FLOWING		2
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	_	Water	Gas/Oil		Well Sta	_		FLC		J
Size	Flwg.	Press.	Rate	BBL	MCF		BBL	Ratio			Mu				
0.5"	SI-0 psi	SI-150 psi		0	537 n	ncf/d	0	N/A					SHUT IN		
28a. Production				lour.				011.0				In			
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF		Water BBL	Oil Gravity Corr. API		Gas Gravity		Production M	ethod		
. 1044004		105104			IVICI'			Con. Art		Gravity					
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas		Water	Gas/Oil		Well Stat	116				
Size	Flwg.	Press.	Rate	BBL	MCF		BBL	Ratio		tren sta					
	SI														
*(See instruction	s and snaces for a	dditional da	ta on page 2)							1					



o. Tradodoll	- Interval C										
	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method		
oduced		Tested	Production	BBL	MCF	BBL	Corr. API	Gravity			
hoke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status			
ize	Flwg. SI	Press.	Rate	BBL	MCF	BBL	Ratio				
Sc. Production	- Interval D				ł	· I					
ate First	Test Date			Oil	Gas	Water	Oil Gravity	Gas	Production Method		
roduced		Tested	Production	BBL	MCF	BBL	Corr. API	Gravity	1		
hoke	Tbg. Press.	Csg.	24 Hr.		Gas	Water	Gas/Oil	Well Status			
	Flwg. SI	Press.	Rate	BBL	MCF	BBL	Ratio				
Disposition o	of Gas (Solid, use	ed for fuel, vi	ented, etc.)	- I		sc	bld	.			
. Summary of I	Porous Zones (In	nclude Aquif	ers):					131 Formet	ion (Log) Markers		
Show all import	rtant zones of po	orosity and co	ontents thereof:				st,	51. 101111			
Show all import	·	orosity and co	ontents thereof:				st,				
Show all import including depth	rtant zones of po	orosity and co	ontents thereof:				st, 			Тор	
Show all import including depth	rtant zones of po h interval tested	prosity and ca , cushion use	ontents thereof:		nd shut-in pr				Name	Top Meas. Depth	
Show all impor including depti recoveries.	rtant zones of po h interval tested, To	prosity and co , cushion use	ontents thereof: d, time tool oper		nd shut-in pr Descrip	ressures and	nts, etc.				
Show all impor including depth recoveries. Formation	rtant zones of po h interval tested, To	orosity and co , cushion use	d, time tool oper Bottom	n, flowing as	nd shut-in pr Descrip	tions, Conter	nts, etc.		Name	Meas. Depth	
Show all impor including depth recoveries. Formation Ojo Alamo	rtant zones of po h interval tested, To 280 301	orosity and ca , cushion use	Bottom	n, flowing as	nd shut-in pr Descrip V Gry sh interber	tions, Conter White, cr-gr ss	nts, etc. gry, fine-gr ss.		Name Ojo Alamo	Meas. Depth 2809'	
Show all impor including depth recoveries. Formation Ojo Alamo Kirltand	rtant zones of po h interval tested, To 280 301	orosity and co , cushion use	Bottom 3012' 3410'	n, flowing as	nd shut-in pr Descrip V Gry sh interbee Bn-Gr	tions, Conter White, cr-gr ss dded w/tight, f	nts, etc. gry, fine-gr ss. ght ss.		Name Ojo Alamo Kirtland	Meas. Depth 2809' 3013'	
Show all impor including depth recoveries. Formation Ojo Alamo Kirltand Pictured Cliff	rtant zones of po h interval tested, To 280 300 Fs 341	orosity and co , cushion use	Bottom 3012' 3509'	n, flowing as	Descrip Descrip Ty sh interber Bn-Gr Shale	tions, Conten White, cr-gr ss dded w/tight, j y, fine grn, tig w/ siltstone sti	nts, etc. gry, fine-gr ss. ght ss.		Name Ojo Alamo Kirtland Pictured Cliffs	Meas. Depth 2809' 3013' 3411'	
Show all impor including depth recoveries. Formation Ojo Alamo Kirltand Pictured Cliff Lewis	rtant zones of po h interval tested, To 280 301 Ts 341 351 435	orosity and ca , cushion use	Bottom 3012' 3410' 3509' 4349'	n, flowing as	Descrip Descrip Ty sh interber Bn-Gr Shale grn silty, glau	tions, Conten White, cr-gr ss dded w/tight, j y, fine grn, tig w/ siltstone sti	nts, etc. gry, fine-gr ss. ght ss. ingers ne w/ drk gry shale		Name Ojo Alamo Kirtland Pictured Cliffs Lewis	Meas. Depth 2809' 3013' 3411' 3510'	
Show all impor including depth recoveries. Formation Ojo Alamo Kirltand Pictured Cliff Lewis Chacra	rtant zones of po h interval tested, To 280 300 Ts 340 351 435 9 502	orosity and ca , cushion use	Bottom 3012' 3410' 3509' 4349' 5021'	n, flowing at Gry fn	Descrip Descrip Ty sh interber Bn-Gr Shale grn silty, glau ss. Gry, j y, very fine gr	tions, Conter White, cr-gr ss dded w/tight, g y, fine grn, tig w/ siltstone sti sconitic sd sto fine-grn, dens	nts, etc. gry, fine-gr ss. ght ss. ingers ne w/ drk gry shale		Name Ojo Alamo Kirtland Pictured Cliffs Lewis Chacra	Meas. Depth 2809' 3013' 3411' 3510' 4350'	
Show all impor including depth recoveries. Formation Ojo Alamo Kirltand Pictured Cliff Lewis Chacra Cliffhouse	rtant zones of po h interval tested, To 280 300 Ts 340 351 435 9 502	orosity and ca , cushion use 099' 13' 11' 10' 50' 22' 51'	Bottom 3012' 3410' 3509' 4349' 5021' 5550'	n, flowing at Gry fn	Descrip Descrip Try sh interbea Bn-Gr Shale grn silty, glau ss. Gry, y, very fine g	tions, Conter White, cr-gr ss dded w/tight, g y, fine grn, tig w/ siltstone sti uconitic sd sto fine-grn, dens r ss w/ frequer	nts, etc. gry, fine-gr ss. ght ss. ingers ne w/ drk gry shale e sil ss. nt sh breaks in lower par		Name Ojo Alamo Kirtland Pictured Cliffs Lewis Chacra Cliff House	Meas. Depth 2809' 3013' 3411' 3510' 4350' 5022'	
Show all impor including depth recoveries. Formation Ojo Alamo Kirltand Pictured Cliff Lewis Chacra Cliffhouse Point Lookou Mancos	rtant zones of po h interval tested, To 280 301 Ts 341 351 435 2 502 ut 555 581	orosity and ca , cushion use pp 13' 11' 10' 50' 22' 51' 13'	Bottom 3012' 3410' 3509' 4349' 5021' 5550' 5812' 6562'	n, flowing at Gry fn Med-light gr	Descrip Descrip Try sh interbea Bn-Gr Shale grn silty, glau ss. Gry, y, very fine gr	tions, Conter White, cr-gr ss dded w/tight, g w/ siltstone sti uconitic sd sto fine-grn, dense r ss w/ frequer of formation ark gry carb sh	nts, etc. gry, fine-gr ss. ght ss. ingers ne w/ drk gry shale e sil ss. nt sh breaks in lower par	e	Name Ojo Alamo Kirtland Pictured Cliffs Lewis Chacra Cliff House Point Lookout	Meas. Depth 2809' 3013' 3411' 3510' 4350' 5022' 5551'	
Show all impor including depth recoveries. Formation Ojo Alamo Kirltand Pictured Cliff Lewis Chacra Cliffhouse Point Lookou	rtant zones of po h interval tested To 280 300 fts 340 351 435 9 502 at 555	orosity and ca , cushion use pp 13' 11' 10' 50' 22' 51' 13'	Bottom 3012' 3410' 3509' 4349' 5021' 5550' 5812'	n, flowing at Gry fn Med-light gr	Descrip Descrip Ty sh interber Bn-Gr Shale grn silty, glan ss. Gry, y, very fine g calc carb mic	tions, Conter White, cr-gr ss dded w/tight, g w/ siltstone sti uconitic sd sto fine-grn, dense r ss w/ frequer of formation ark gry carb sh	nts, etc. gry, fine-gr ss. ght ss. ingers ne w/ drk gry shale e sil ss. nt sh breaks in lower par 1. & very fine gry gry ss w	e	Name Ojo Alamo Kirtland Pictured Cliffs Lewis Chacra Cliff House Point Lookout	Meas. Depth 2809' 3013' 3411' 3510' 4350' 5022' 5551'	
Show all impor including depth recoveries. Formation Ojo Alamo Kirltand Pictured Cliff Lewis Chacra Cliffhouse Point Lookou Mancos	rtant zones of po h interval tested, To 280 301 Ts 341 351 435 2 502 ut 555 581	orosity and ca , cushion use opp 13' 11' 10' 50' 22' 51' 13' 53'	Bottom 3012' 3410' 3509' 4349' 5021' 5550' 5812' 6562'	n, flowing at Gry fn Med-light gr	Descrip Descrip Ty sh interber Bn-Gr Shale grn silty, glan ss. Gry, y, very fine g to calc carb mice irr	tions, Conter White, cr-gr ss dded w/tight, g y, fine grn, tig w/ siltstone sti uconitic sd sto fine-grn, dense r ss w/ frequer of formation ark gry carb sh cac gluac silts	nts, etc. gry, fine-gr ss. ght ss. ingers ne w/ drk gry shale e sil ss. nt sh breaks in lower par 1. & very fine gry gry ss w 1.	e	Name Ojo Alamo Kirtland Pictured Cliffs Lewis Chacra Cliff House Point Lookout Mancos	Meas. Depth 2809' 3013' 3411' 3510' 4350' 5022' 5551' 5813'	
Show all impor including depth recoveries. Formation Ojo Alamo Kirltand Pictured Cliff Lewis Chacra Cliffhouse Point Lookou Mancos Gallup	rtant zones of po h interval tested, To 280 301 fis 341 351 435 2 502 ut 555 581 656	orosity and ca , cushion use opp 13' 11' 10' 50' 22' 51' 13' 13' 53' 20'	Bottom 3012' 3410' 3509' 4349' 5021' 5550' 5812' 6562' 7519'	n, flowing as Gry fn Med-light gr Lt. gry to brr	Descrip Descrip Ty sh interber Bn-Gr Shale grn silty, glan ss. Gry, y, very fine gr n cale carb mic int Highly ca Dk gry shale, f	tions, Conter White, cr-gr ss dded w/tight, g y, fine gm, tig w/ siltstone sti uconitic sd sto fine-gm, dense r ss w/ frequer of formation ark gry carb sh cac gluac silts eg. interbed sh alc gry sh w/ th fossil & carb v	nts, etc. gry, fine-gr ss. gry, fine-gr ss. gry stats. ingers ne w/ drk gry shale e sil ss. nt sh breaks in lower par 1. & very fine gry gry ss w 1. in Imst.	e	Name Ojo Alamo Kirtland Pictured Cliffs Lewis Chacra Cliff House Point Lookout Mancos Gallup	Meas. Depth 2809' 3013' 3411' 3510' 4350' 5022' 5551' 5813' 6563'	

33. Indicate which items have been attach	ed by placing a check in the a	ppropriate boxes:		<u> </u>	
Electrical/Mechanical Logs (1 full s	Geologic Report	DST Report		Directional Survey	
Sundry Notice for plugging and cem	ent verification	Core Analysis	Other:	:	
34. I hereby certify that the foregoing and	attached information is comp	lete and correct as determined fr	om all available re	cords (see attache	d instructions)*
Name (please print)	Etta Truji	llo	Title	Operation	ns/Regulatory Technician
Signature	Il tight	ι	Date		12/20/2017
Title 18 U.S.C. Section 1001 and Title 43 I false, fictitious or fraudulent statements or			y and willfully to m	nake to any depart	ment or agency of the United States any
(Continued on page 3)	······				(Form 3160-4, page 2)

 Dakota
 7247'

 32. Additional remarks (include plugging procedure):

(Form 3160-4, page 2)

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