Form 3160-5 (June 2015)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5.	Lease Serial No.	
	NMNM012710	

Do not use this form for proposals to drill or to re-enter an					6. If Indian, Allottee or Tribe Name			
Do not use the abandoned we								
SUBMIT IN	7. If Unit or CA/Agreement, Name and/or No. 891000538A							
Type of Well	8. Well Name and No. SAN JUAN 30-6 UNIT 419							
Name of Operator     HILCORP ENERGY COMPAN	9. API Well No. 30-039-24177-00-S1							
3a. Address 1111 TRAVIS STREET HOUSTON, TX 77002	3b. Phone No. (include area code) Ph: 505.324.5185		10. Field and Pool or Exploratory Area BASIN FRUITLAND COAL					
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description	)			11. County or Parish, State			
Sec 11 T30N R7W SENE 145 36.830290 N Lat, 107.534390		×			RIO ARRIBA COUNTY, NM			
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	ER DATA		
TYPE OF SUBMISSION	ACTION							
☐ Notice of Intent	☐ Acidize	☐ Dee	pen	☐ Production (Start/Resume)		☐ Water Shut-Off		
_	☐ Alter Casing	□ Hyd	raulic Fracturing	□ Reclamation		■ Well Integrity		
Subsequent Report	☐ Casing Repair	□ New	Construction	☐ Recomplete		Other		
☐ Final Abandonment Notice	☐ Change Plans	Plug	and Abandon	don				
	☐ Convert to Injection	Plug	Back	☐ Water Disposal				
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. A production verification was performed on the subject well on 12/5/2017. Please extend the Shut-in								
status.  TP: 0 PSI	Initial MCE: 0.4							
					OIL CONS. DIV DIST, 3			
Weter No.: 31033131 Gas Co.: WF3								
Project Type: Production Verif	fication - compression nee	eded for well	to produce over l	ine pressure	DEC 1 3 2017			
14. I hereby certify that the foregoing is Comm	Flectronic Submission #	NERGY COMP	ANY, sent to the	Farmington				
Name (Printed/Typed) TAMMY JONES			Title REGUALATORY SPECIALIST					
Signature (Electronic S	gnature (Electronic Submission) Date 12/07/2017							
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE US	SE			
Annual Dec 1800 LARA TARGETIC		TH-DETEC: -	IM ENGR:		Data 40/07/0047			
_Approved_By_WILLIAM TAMBEKO			TitlePETROLEUM ENGINEER Date 12/07/2017					
Conditions of approval, if any, are attache certify that the applicant holds legal or equ	aitable title to those rights in the							
which would entitle the applicant to condu	Office Farmington							

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2) \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*



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