Form 3160-5 (June 2015)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No.

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.							
					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreem 891000538A	nent, Name and/or No.	
Type of Well  ☐ Gas Well  ☑ Other: COAL BED METHANE					8. Well Name and No. SAN JUAN 30-6 UNIT 434S		
2. Name of Operator Contact: TAMMY JONES HILCORP ENERGY COMPANY E-Mail: tajones@hilcorp.com					9. API Well No. 30-039-27619-00-S1		
3a. Address 1111 TRAVIS STREET HOUSTON, TX 77002  3b. Phone Ph: 505.			(include area code) 10. Field and BASIN FI		10. Field and Pool or Ex BASIN FRUITLAN	ploratory Area ND COAL	
4. Location of Well (Footage, Sec., T	0.00		11. County or Parish, State				
Sec 12 T30N R6W SWNW 1445FNL 1230FWL 36.830412 N Lat, 107.419026 W Lon					RIO ARRIBA COUNTY, NM		
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE, 1	REPORT, OR OTHE	ER DATA	
TYPE OF SUBMISSION TYPE OF ACTION							- 1
☐ Notice of Intent	☐ Acidize	cidize		☐ Production (Start/Resume)		☐ Water Shut-Off	
_	☐ Alter Casing	☐ Hydraulic Fracturing ☐ Recla		□ Reclama	tion	☐ Well Integrity	
Subsequent Report			Construction	☐ Recompl		<b>⊠</b> Other	
☐ Final Abandonment Notice			and Abandon		rily Abandon		
Convert to Injection  13. Describe Proposed or Completed Operation: Clearly state all pertinent of			g Back				
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  A production verification was performed on the subject well on 11/17/2017. Please extend the Shut-in status.  TP: 4 PSI CP: 38 PSI Initial MCF: 0  DEC 18 2017							
TP: 4 PSI CP: 38 PSI Initial MCF: 0					DEC	18 2017	
Meter No.: 120639-01 Gas Co.: TEP							
Project Type: Production Verification - compression needed for well to produce over line pressure.  * SI status caparated until 1/1/2019							
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #397732 verified by the BLM Well Information System  For HILCORP ENERGY COMPANY, sent to the Farmington  Committed to AFMSS for processing by WILLIAM TAMBEKOU on 12/13/2017 (18WMT0190SE)							
Name (Printed/Typed) TAMMY J		LATORY SP					
Signature (Electronic S	Date 12/12/20	017	*				
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE US	E		
Approved_ByWILLIAM TAMBEKOU Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease			TitlePETROLE	UM ENGINE	ER	Date 12/13/2	017
which would entitle the applicant to condu	Office Farmington						
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s				willfully to mal	ke to any department or ag	gency of the United	

NMOCDEY

(Instructions on page 2) \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* ACOI 2017003