Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

FORM APPROVED OMB NO. 1004-0137

	Expires: January 31, 2018					
5.	Lease Serial No. NMNM03403					
6.	If Indian, Allottee or Tribe Name					

abandoned well								
SUBMIT IN T		7. If Unit or CA/Agreement, Name and/or No. 891000538A						
1. Type of Well ☐ Gas Well ☑ Otho		8. Well Name and No. SAN JUAN 30-6 UNIT 451S						
Name of Operator HILCORP ENERGY COMPAN		9. API Well No. 30-039-27656-00-S1						
3a. Address 1111 TRAVIS STREET HOUSTON, TX 77002		3b. Phone No. (include area code) Ph: 505.324.5185		10. Field and Pool or Exploratory Area BASIN FRUITLAND COAL				
4. Location of Well (Footage, Sec., T.,	R., M., or Survey Description,			11. County or Parish, State				
Sec 7 T30N R6W NWSE 1560 36.824155 N Lat, 107.501527		RIO ARRIBA COUNTY, NM						
12. CHECK THE AP	PROPRIATE BOX(ES)	TO INDICATE NATURE OF	F NOTICE, I	REPORT, OR OTH	IER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION							
☐ Notice of Intent	☐ Acidize	□ Deepen			■ Water Shut-Off			
Notice of Intent	☐ Alter Casing	☐ Hydraulic Fracturing			■ Well Integrity			
Subsequent Report ■	☐ Casing Repair	■ New Construction			Other			
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon						
	☐ Convert to Injection	□ Plug Back						
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. A production verification was performed on the subject well on 12/5/2017. Please extend the Shut-in status.								

14. I hereby certify that the foregoing is true and correct. Electronic Submission #397231 verified by the BLM Well Information System For HILCORP ENERGY COMPANY, sent to the Farmington Committed to AFMSS for processing by WILLIAM TAMBEKOU on 12/07/2017 (18WMT0167SE)									
Name (Printed/Typed)	TAMMY JONES	Title	REGUALATORY SPECIALIST						
Signature	(Electronic Submission)	Date	12/07/2017						
Digitatore	(Electronic Bublinssion)	Date	12/01/2011						
THIS SPACE FOR FEDERAL OR STATE OFFICE USE									
Approved By WILLIAM TAMBEKOU			ETROLEUM ENGINEER	Date 12/07/2017					
certify that the applicant ho	ny, are attached. Approval of this notice does not warrant or ds legal or equitable title to those rights in the subject lease licant to conduct operations thereon.	Office	Farmington						

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

TP: 0 PSI

Meter No.: 120656-01

CP: 42 PSI

Initial MCF: 0

Project Type: Production Verification - compression needed for well to produce over line pressure.

Gas Co.: TEP

(Instructions on page 2) ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **



ACOI 2017003

OIL CONS. DIV DIST, 3

DEC 1 3 2017