Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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2017

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

Lease Serial N

			3. 20	NMSF078741		
SUNDRY NOTICES AND REPORTS ON WELLS Farmington						
	e this form for proposals to well. Use Form 3160-3 (API			anagement		
	JBMIT IN TRIPLICATE - Other instruc			Unit of CA/Agreement, Nan	ne and/or No	
1. Type of Well	DIMIT IN TRIPLICATE - Other institut	oll CONS. DIV DI	ST. 3"."		an 30-6 Unit	
	X Gas Well Other			ell Name and No.		
		DEC 26 201	11	San Juan 30-6 Unit 491S		
2. Name of Operator	Hilcorp Energy Company		9. AF	9. API Well No.		
3a. Address	Phone No. (include area cod	le) 10 F	30-039-27739 10. Field and Pool or Exploratory Area			
PO Box 4700, Farmingto	505-599-3400		Basin Fruitland Coal			
4. Location of Well (Footage, Sec., T.,R Surface Unit F (SE	, Sec. 25, T30N, R06	2. 25, T30N, R06W 11. Country or Parish, State Rio Arriba , New Mexico				
12. CHECK 1	THE APPROPRIATE BOX(ES) TO	O INDICATE NATURE C	OF NOTICE	, REPORT OR OTHER	R DATA	
TYPE OF SUBMISSION TYPE OF ACTION						
	Notice of Intent Acidize Deep		Product	tion (Start/Resume)	Water Shut-Off	
	Alter Casing	Fracture Treat	Reclam		Well Integrity	
X Subsequent Report	Casing Repair	New Construction	Recomp	-	X Other WH Repair	
- Bl	Change Plans	Plug and Abandon	Tempor	arily Abandon	ROD/TBG Repair	
Final Abandonment Notice	Convert to Injection	Plug Back	Water D	Disposal		
determined that the site is ready for 12/12/17 MIRU. Unseat p hanger. TIH & tagged @ returns out BH valve. TOO BOP. NU B-1 adapter. Dig WH & prep for cut off & si MIT. BH test will need to stub up 7" 20# CSG, welc 7" 20# CSG, prep for tbg 500#/15 mins, no leak off TIH w/116 jts 2-3/8" 4.7#	Abandonment Notices must be filed only final inspection.) pump & LD rods & pump. SDC 3719'. TOOH w/2-3/8" tbg. TIHOH w/pkr. Visually look in BOFg out around WH. SDON. 12/1/2 tub up of 7" csg. SDON. Calle be witnessed within next 6 d on 9-5/8" CSG w/CSG head. head. NU tbg head & PT to 30 a. No BH communication. TIH J-55 tbg set @ 3661' w/SN @ OK. Hang rods on unit. RD. R	ON. 12/13/17 ND WH H & set fullbore tension P, appears 7" csg fell 14/17 Attempt to strein d OCD - Brandon Po 0 days. 12/15/17 ND Spear 7" 20# CSG & 000#/15 mins, no leak & unload well. Retrie 3638'. ND BOP. NU	I. NU BOP n PKR @ 2 out of slips tch 7" csg, owell and D B-1 adap pull to 34l coff. NU Bove RBP @ WH. TIH w	- PT to 1500#/15 m 24'. Load 7" csg @ 2 s or shifted. TIH w/R pull to 50K (1/2" stra received permission ter & Tbg head. Cut K, set slips w/34K, T OP & function test, of 3021'. SDON. 12/1 u/pump & rods, Load	ins, no leaks. Pull tbg 24' to surface, got BP, set @ 3021'. ND etch). Dig out around on to land tbg and not off 9-5/8" CSG head, OOH w/spear. Cut off ok. PT 7" CSG to 8/17 TOOH w/RBP.	
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14. I hereby certify that the foregoing is		ov.				
Tammy Jones		Title Operation	Title Operations/Regulatory Technician - Sr.			
Signature Tammy Jan Date 12/20				2017		
	THIS SPACE FOR F	EDERAL OR STATE	OFFICE	USE		
Approved by					T	
**		hich would Offic	ce	e to any department or agenc	Date cy of the United States any	
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false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.