Submit 1 Copy To Appropriate District	State of New Mexico		Form C-103
Office District I – (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240			WELL API NO. 30-039-29423
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION	The state of the s	5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE
District IV - (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	4		Federal – NMSF079049A
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			San Juan 28-6 Unit
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number
*1			115N
2. Name of Operator HILCORP ENERGY COMPANY			9. OGRID Number 372171
3. Address of Operator			10. Pool name or Wildcat
PO BOX 4700, FARMINGTON NM 87499			Blanco Mesaverde/Basin Dakota
4. Well Location			
Unit Letter O 1250 feet from the South line and 2100 feet from the East line			
Section 3 Township 27N Range 6W NMPM Rio Arriba County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6263' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK			_
TEMPORARILY ABANDON			
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL	CASING/CEMENT	JOB \square
CLOSED-LOOP SYSTEM			
OTHER:		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
It is intended to recomplete the subject well in the Blanco Mesaverde (pool 72319) and downhole commingle the existing Basin Dakota (pool 71500) with the Mesaverde. The production will be commingled por Oil Concernation Division Order Number 11262. Allegation			
(pool 71599) with the Mesaverde. The production will be commingled per Oil Conservation Division Order Number 11363. Allocation and methodology will be provided after the well is completed. Commingling will not reduce the value of the production. The Bureau of			
Land Management has been notified in writing of this application.			
Proposed perforations are: MV: 5420' - 4340'; DK: 7406' - 7226'. These perforations are in TMD.			
rroposed perforations are. MV. 3420 - 4340, DK. 7400 - 7220. These perforations are in TMD.			
As referenced in Order # R- 10696	interest owners were not re-notified		OIL CONS. DIV DIST. 3
As referenced in Order # K- 10070	nterest owners were not re-notified.		for the first section of
DHC #181	4 approved 3/29/20	305	DEC 29 2017
2/(0101	7 2011		
Spud Date:	Rig Release Da	te:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE TITLE Operations / Regulatory Technician – Sr. DATE 12/28/2017			
Type or print name Tammy Jon	es E-mail address:	tajones@hilc	orp.com PHONE: <u>505-324-5185</u>
For State Use Only GEOLOGIST DISTRICT #3			
APPROVED BY:	TITLE	LOGIST DISTRIC	DATE 12/29/17
Conditions of Approval (if any):			