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Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

DEC 2 9 2017

FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

5. Lease Serial No.

NMSF 078771

Do not use this form for proposals to drill or to re-enter and Management abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2 Rosa Unit 1. Type of Well 8. Well Name and No. ⊠Oil Well Gas Well Other Rosa Unit 20D 2. Name of Operator 9. API Well No. WPX Energy Production, LLC 30-039-30754 10. Field and Pool or Exploratory Area 3a. Address 3b. Phone No. (include area code) Basin Mancos/Blanco Mesaverde/Basin Dakota 505-333-1808 PO Box 640 **Aztec, NM 87410** 4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) 11. Country or Parish, State Rio Arriba, NM 1485' FNL & 1525' FEL Sec 14, T 31N, R6W Unit: G 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION Acidize Deepen ☑ Production (Start/Resume) ☐ Water ShutOff ☐Notice of Intent ☐ Hydraulic Fracturing Reclamation ☐ Alter Casing ☐ Well Integrity Casing Repair ■ New Construction Recomplete Other Redelivery Subsequent Report Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon Final Abandonment Notice Convert to Injection ☐ Water Disposal ☐Plug Back 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.) The following well has been shut in for more than 90 days and returned to production on 9/13/17. OIL CONS. DIV DIST. 3 **Tubing PSI: 3** Casing PSI: 330 Line PSI: 63 Gas: 23mcfd Pipeline: WFS Meter: 81713

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Marie E. Florez	tle: Permit Tech	
Signature Way 97 Par D	ate: 12/29/17	
THE SPACE FOR FEDERAL OR STATE OFICE USE		
Approved by		
	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.