State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

Ken McQueen Cabinet Secretary

Matthlas Sayer Deputy Cabinet Secretary David R. Catanach, Division Director Oil Conservation Division



New Mexico Oil Conservation Division approval and conditions listed below are made in accordance with OCD Rule 19.15.7.11 and are in addition to the actions approved by BLM on the following <u>3160-5</u> form. Operator Signature Date: **Original APD 12/16/2015** Sundry Extension Date 12/11/2017

frmWellFilterSub													
API WELL #	Well Name	Well #	Operator Name	Туре	Stat	County	Surf_Owner	UL	Sec	Twp	N/S	Rng	W/E
30-039-31357- 00-00	NE CHACO COM	1	WPX ENERGY PRODUCTION, LLC	0	N	Rio Arriba	F	L	8	23	N	6	w

Conditions of Approval:

(See the below checked and handwritten conditions)

Notify Aztec OCD 24hrs prior to casing & cement.

Hold C-104 for directional survey & "As Drilled" Plat

Hold C-104 for NSL, NSP, DHC,

O Spacing rule violation. Operator must follow up with change of status notification on other well to be shut in or abandoned

Regarding the use of a pit, closed loop system or below grade tank, the operator must comply with the following as applicable:

A pit requires a complete C-144 be submitted and approved prior to the construction or use of the pit, pursuant to 19.15.17.8.A

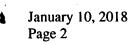
A closed loop system requires notification prior to use, pursuant to 19.15.17.9.A

A below grade tank requires a registration be filed prior to the construction or use of the below grade tank, pursuant to 19.15.17.8.C

Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string

Submit Gas Capture Plan form prior to spudding or initiating recompletions operations.

1220 South St. Francis Drive - Santa Fe, New Mexico 87505 Phone (505) 476-3441 - Fax (505) 476-3462 - www.emnrd.state.nm.us/ocd



Regarding Hydraulic Fracturing, review EPA Underground Injection Control Guidance 84

Oil base muds are not to be used until fresh water zones are cased and cemented providing isolation from the oil or diesel. This includes synthetic oils. Oil based mud, drilling fluids and solids must be contained in a steel closed loop system.

Well-bore communication is regulated under 19.15.29 NMAC. This requires well-bore Communication to be reported in accordance with 19.15.29.8.

Comply with current regulations at time of spud Prior to production operator needs to be in compliance with RULE 19.15.5.9

Rotheric Bala

NMOCD Approved by Signature

<u>12/29/17</u> Date

	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT				FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018 5. Lease Serial No.				
BUI	KEAU OF LAND MANA	AGEIVIENT			NMSF078359				
SUNDRY Do not use this abandoned well.	enter an	6. If Indian, Allottee or Tribe Name							
SUBMIT II			7. If Unit of CA/Agreement, Name and/or No. NMNM132829						
1. Type of Well						-			
	Gas Well Other				8. Well Name and No NE CHACO COM #9				
2. Name of Operator WPX Energy Production, LLC					 API Well No. 30-039-31357 				
3a. AddressPO Box 640Aztec, NM 87410		3b. Phone No. (inclu 505-333-1816)	de area code) CONS DIV	DIST	10. Field and Pool or Chaco Unit NE HZ o		irea		
4. Location of Well <i>(Footage, Sec., T.</i> SHL: 1360' FSL & 273' FWL SEC BHL: 331' FSL & 1063' FWL SEC	8 23N 6W		DEC 15 2		11. Country or Parish Rio Arriba, NM	, State			
12. CH	IECK THE APPROPRIATE BO	X(ES) TO INDICAT	TE NATURE O	F NOTIC	E, REPORT OR OTH	HER DATA			
TYPE OF SUBMISSION	TYPE OF SUBMISSION								
Notice of Intent	Acidize	Deepen	turing Recla		ction (Start/Resume)	_	Water ShutOff		
	Alter Casing	Hydraulic Fract					Well Integrity		
□ Subsequent Report	Casing Repair	New Construct		Reco	-		Other APD Extension		
Final Abandonment Notice	Change Plans	Plug and Aban Plug Back	don	☐ Temporarily Abandon ☐ Water Disposal					
 Describe Proposed or Completed Operat directionally or recomplete horizontally, provide the Bond No. on file with BLM completion or recompletion in a new int reclamation, have been completed and t is ready for final inspection.) 	give subsurface locations and meas /BIA. Required subsequent reports a terval, a Form 3160-4 must be filed he operator has detennined that the s	ured and true vertical de must be filed within 30 once testing has been co site	ppths of all pertine days following co ompleted. Final A	nt markers ompletion (bandonme	s and zones. Attach the E of the involved operation int Notices must be filed	Bond under which as. If the operation only after all re	ch the work will be perfonned or on results in a multiple		
WPX requests a 2-year extension		ell. The original	extension exp	1		55	c 1 1 2017		
API) 474 m 500 14. I hereby certify that the foregoing i	1/13	120	20	UE	6 1 1 2011				
Lacey Granillo					Les Field Office				
	: Permit Tech	111		Earmin Bureau of	gton Field Office Land Management				
Signature	: 12/11/17								
(THE SPACE	FOR FEDERA	L OR STAT	E OFI	CE USE				
Approved by			0	_			1 . 1 -		
AG Z/madani				E]	Date 12	/13/17		
Conditions of approval, if any, are atta certify that the applicant holds legal or which would entitle the applicant to con-	equitable title to those rights in		Office		FFO				
Title 18 U.S.C Section 1001 and Title 4 any false, fictitious or fraudulent stater				nd willful	ly to make to any dep	artment or age	ency of the United States		
		AIRA		,					

