

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.  
Jicarilla Apache Lease 424  
6. If Indian, Allottee or Tribe Name  
Jicarilla Apache

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

WPX Energy Production, LLC

3a. Address

PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-1808

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1640' FNL & 2250' FEL Sec 05, T 22N, R5W

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Logos 8

9. API Well No.

30-043-21156

10. Field and Pool or Exploratory Area

WC 22N5W5; Gallup (O)

11. Country or Parish, State

Sandoval, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Tubing depth change</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

9/22/17- MIRU. RD horse head. TOOH w/ 193 of 3/4" S88 rods, 2-8' pony rods, 10-1 1/2" K bars, 2-4 X 7/8" guided stabilizers & pump. RU hot oil. SIW. SDFW.

9/25/17- Bled off to tank. Pumped 30bbls produced water to kill casing. Tally tbg on float. TOOH, w/ 2 7/8", 6.5# J-55 EUE tbg. Tagged fill @ 6183'. PBTD @ 6256'. TIH, w/ notched collar, 2jts, string float, 148jts, EOT @ 4887'. RU 2" line to mud cross & manifold. Replace flex pipe on rig exhaust. SDFN.

9/26/17-TOOH, w/ 2 7/8" tbg & notched collar. TIH, w/ 189jts of 2 7/8", 6.5#, J-55 prod tbg @ 6177', 6' & 8' pup jt, 5.5" TAXC-45K shear @ 4903', SN @ 6142', w/ MA- bull plug. NU B-1 adapter & Pumping T. TIH, w/ pump & rods w/ 1- 1/2"x26" polish rod, 4' & 6' x 3/4" S88 pony rods, 234- 3/4" S88 plain rods, 10-1 1/2" K bars, 2-4X7/8" guided stabilizers, (Energy pump) 2- 1/2" X 1-1/2" X 12"X13"X16' RHAC-Z pump w/8' strainer nipple. SD RD WOR. Release rig.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Marie E. Florez

Title: Permit Tech

Signature

Date: 12/26/17

IAN 03 2018  
FARMINGTON FIELD OFFICE

**THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

OIL CONS. DIV DIST. 3

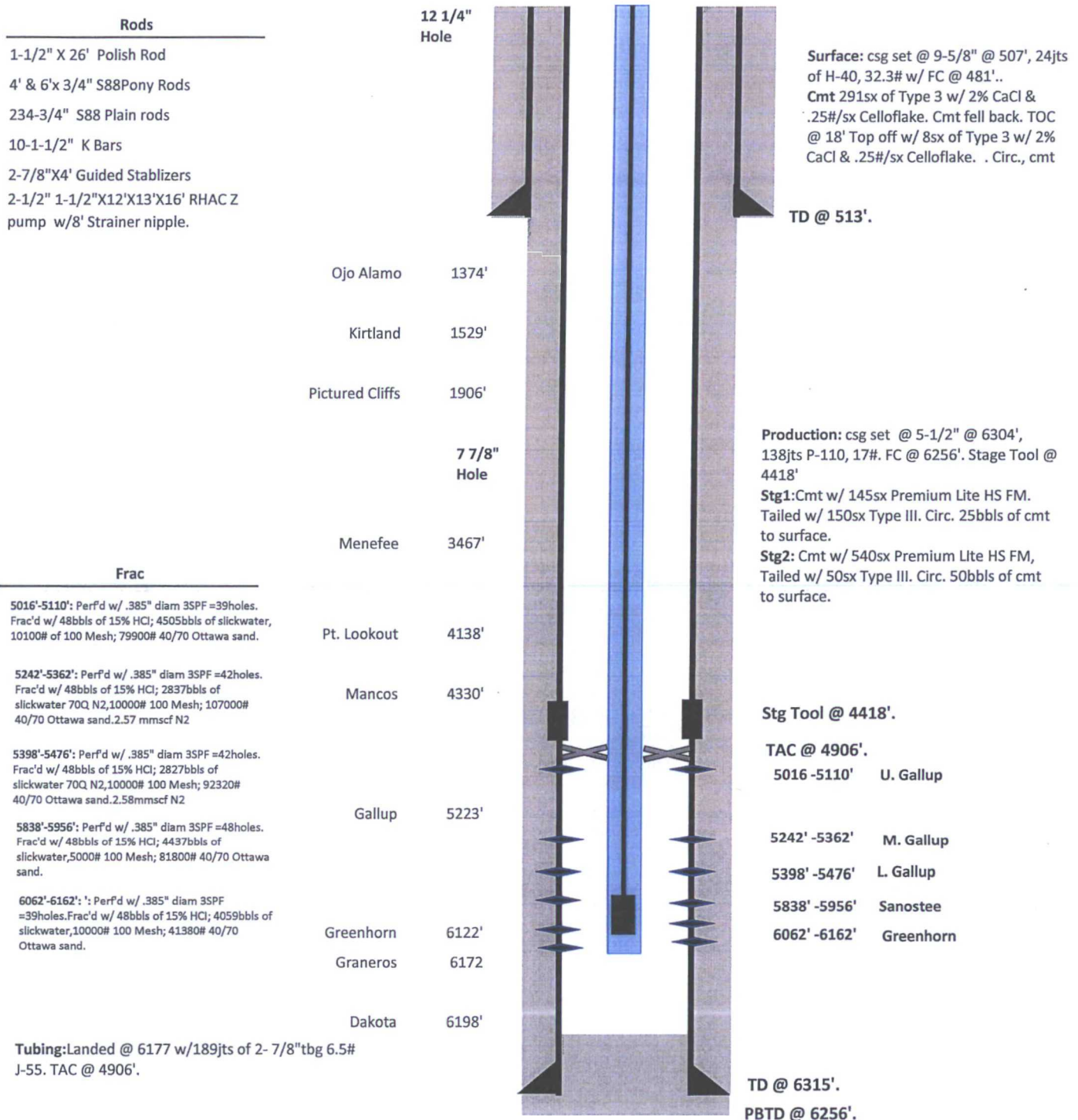
NMOCD AV

JAN 05 2018

# Logos 8 API # 30-043-21156



Location	Sec: 5	Twonshp: 22N	Rge: 5W	Spud Date:	10/3/2013	Elevation: 6888' GR
Footage	1640' FNL	2250' FEL		Completion:	10/29/2013	County Sandoval
Lat:	36.1688728			Formation:	WC 22N5W5; Gallup(o)	KB 14'
Long:	-107.3833542					



Tubing	OD	ID	Lngh (ft)	Dpth (ft)
2-7/8" X 7-1/16" Tbg hgr	7-1/16"	2.441"	0.80	14.80'
1jt	2-7/8"	2.441"	32.52'	48.32'
6' X 8' pup jts	2-7/8"	2.441"	14.28'	62.60'
150jts 2-7/8", 6.5#, J-55 EUE Tbg	2-7/8"	2.441"	4840.57	4903'
5.5" TAC / 45K Shear	4-7/16"	2.441"	2.72'	4906'
38jts 2-7/8", 6.5#, J-55 EUE Tbg	2-7/8"	2.441"	1235.16	6141'
SN 2.27	2-7/8"	2.280"	1.10	6142'
2-7/8" perf-pup jt	2-7/8"	2.441"	2.18	6144'
MA bull plug	2-7/8"	2.441"	33.05	6177'