BOREAU OF LAND MANAGEMENT				FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. Jicarilla Apache Lease 424 6. If Indian, Allottee or Tribe Name Jicarilla Apache			
	T IN TRIPLICATE - Other instru	7. If Unit of CA/Agreement, Name and/or No.					
_	Gas Well Other	8. Well Name and No. Logos 11					
2. Name of Operator WPX Energy Production	, LLC	9. API Well No. 30-043-21159					
3a. Address PO Box 640 Aztec,	3b. Phone No. (include area code) 505-333-1808		10. Field and Pool or Exploratory Area WC 22N5W6; Gallup(O)				
4. Location of Well (Footage, Sec. 2075' FSL & 1730' FWL Sec 06		11. Country or Parish, State Sandoval, NM					
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA							
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	Acidize	Deepen	Production (Start/Resume)		Water ShutOff		
	Alter Casing	Hydraulic Fracturing	Reclamation		Well Integrity		
Subsequent Report Casing Repair		New Construction	Reco	omplete	Other Redelivery		
Final Abandonment Notice	Change Plans	□ Plug and Abandon □Ter		nporarily Abandon			
	Convert to Injection	Plug Back	Water Disposal				

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

The following well has been in a Shut-In status and returned to production on 10/13/17.

Tubing PSI: 3500 Casing PSI: 1050	OIL CONS. DIV DIST.			2	and the second free	ر د ۳۰ میکند و کو میکو د می بود. از د ۳۰ میکند و کو میکو د می بود. د ب
Line PSI: 68	JAN	04	2018		ACCEPT	DAOR RECEIS
Gas: 290 mcfd Oil: 85bbls Trunk: W-1 Line	11/10/11					NON MALO OFFICE
Meter shared with Jicarilla 103	8H/104H			C	1	are all a second

14. I hereby certify that the foregoing is true and correct. Name (<i>Printed/Typed</i>) Marie E. Florez	Title: Permit Tech						
Signature Manly Novor	Date: 12/26/17						
THE SPACE FOR FEDERAL OR STATE OFICE USE							
Approved by							
	Title		Date				
Conditions of approval, if any, are attached. Approval of this notice does not warran certify that the applicant holds legal or equitable title to those rights in the subject lewhich would entitle the applicant to conduct operations thereon.		Office					
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any any false, fictitious or fraudulent statements or representations as to any matter with		willfully to make to any de	partment or agency of the United States				
(Instructions on page 2)	NMOCD	V These	tive Stevens				