Form 3160-5 (June 2015)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No.

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					1414151 00 1154		
					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well  ☐ Oil Well ☐ Gas Well ☐ Other					8. Well Name and No. QUIGLEY 1		
2. Name of Operator Contact: PRISCILLA SHORTY HILCORP ENERGY COMPANY E-Mail: pshorty@hilcorp.com					9. API Well No. 30-045-09846-00-S1		
3a. Address 1111 TRAVIS STREET HOUSTON, TX 77002	include area code) 10. Field and Pool or Exploratory Area BASIN FRUITLAND COAL BLANCO MESAVERDE						
4. Location of Well (Footage, Sec., T.	11. County or Parish, State						
Sec 6 T30N R9W NWSW 165 36.838104 N Lat, 107.824265		SAN JUAN COUNTY, NM					
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICAT	ΓE NATURE O	F NOTICE,	REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize	□ Deep	oen	☑ Production (Start/Resume)		■ Water Shut-Off	
_	☐ Alter Casing	☐ Hydi	raulic Fracturing	□ Reclam	ation	■ Well Integrity	
Subsequent Report	☐ Casing Repair	■ New	Construction	☐ Recomp	olete	Other	
☐ Final Abandonment Notice	☐ Change Plans	□ Plug	and Abandon	☐ Tempor	arily Abandon		
	☐ Convert to Injection	Plug	Back	k Water Disposal			
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab- determined that the site is ready for fi	ally or recomplete horizontally, it will be performed or provide operations. If the operation re- pandonment Notices must be fil- inal inspection.	give subsurface the Bond No. on sults in a multiple ed only after all r	locations and measurable with BLM/BIA completion or recording tenurements, include the completion of t	ared and true ver A. Required sulting in a sulting reclamation	ertical depths of all pertine becquent reports must be a new interval, a Form 3160	ent markers and zones. filed within 30 days 0-4 must be filed once	
This well was redelivered on 1							
Notes: WELL WAS SHUT IN F		YS DUE TO I	ECONOMICS. F	RETURNED	TO PRODUCTION.		
TP: 150 CP: 150 Initial	MCF: 12						
Meter No.: 88296				011 0000			
Gas Co.: ENT		-12	CUNS. DIV DIGO	n e			
Project Type: REDELIVERY			DEC 1 4 2017	3			
	#Electronic Submission For HILCORP El itted to AFMSS for process	NERGY COMP	ANY, sent to the M TAMBEKOU o	Farmington on 12/11/2017	(18WMT0177SE)		
Name (Printed/Typed) PRISCILL	A SHORTY		Title REGUA	ALATORY S	PECIALIST		
Signature (Electronic S	Submission)		Date 12/11/2	017			
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE		
Approved By ACCEPTED			WILLIAM Title PETROLE	TAMBEKOU UM ENGINI	EER	Date 12/11/2017	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Farming	iton			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

