

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM17015

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
HERRY MONSTER 1

2. Name of Operator

DUGAN PRODUCTION CORPORATION

Contact: ALIPH REENA

Email: aliph.reena@duganproduction.com

9. API Well No.

30-045-25515-00-D1

3a. Address

709 E MURRAY DRIVE
FARMINGTON, NM 87499

3b. Phone No. (include area code)

Ph: 505-325-1821

10. Field and Pool or Exploratory Area
BISTI

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 12 T24N R11W SWSW 0790FSL 0790FWL
36.322460 N Lat, 107.960340 W Lon

11. County or Parish, State

SAN JUAN COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Well was P&A'd on 10/6/2017-10/10/2017 as per the following procedure:

- 1) Set 4-1/2" CR @ 4600'. Pressure test casing. Casing wouldn't test. Ran CBL from 4600' to surface. TOC behind casing @ 350' from surface. Sent to BLM/OCD for review.
- 2) Spot plug above retainer from 4600' w/24 sks (28 cu ft) Class B cement. Displace w/16 bbls water. WOC 4 hours. Tagged TOC @ 4359'. Plug I: Gallup, 4359'-4600'.
- 3) Spot plug inside 4-1/2" casing from 3838' w/24 sks (28 cu ft) Class B cement. Displace w/13 bbls water. WOC overnight. Tag TOC @ 3525'. Plug II: Mancos, 3525'-3838'.
- 4) Set 4-1/2" CR @ 1670'. Pressure test casing to 600 psi, tested good. Spot inside plug @ 1670' w/28 sks (33 cu ft) Class B cement. Displace w/4.5 bbls water. Plug III: Mesaverde-Chacra, 1317'-1670'.
- 5) Spot inside plug @ 1245' w/36 sks (41 cu ft) Class B cement. Plug IV: Fruitland-PC, 771'-1245'.
- 6) Spot inside plug @ 511' w/16 sks (18.9 cu ft) Class B cement. Reverse out from 288'. Perforate

OIL CONS. DIV DIST. 3

DEC 13 2017

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #396374 verified by the BLM Well Information System
For DUGAN PRODUCTION CORPORATION, sent to the Farmington
Committed to AFMSS for processing by ABDELGADIR ELMADANI on 12/11/2017 (17AE0271SE)

Name (Printed/Typed) ALIPH REENA

Title AGENT, ENGINEERING SUPERVISOR

Signature (Electronic Submission)

Date 11/29/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

ABDELGADIR ELMANDANI
Title PETROLEUM ENGINEER

Date 12/11/2017

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOC DAV

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Additional data for EC transaction #396374 that would not fit on the form

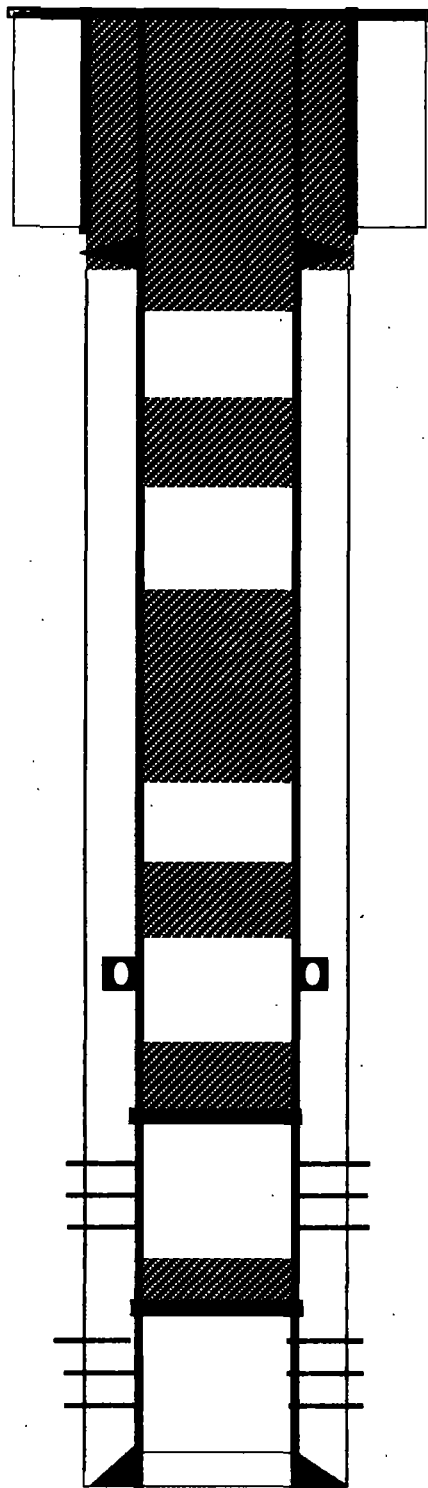
32. Additional remarks, continued

@ 275'. Establish circulation to surface w/21 bbls water. Batch mix 100 sks 118 cu ft - 118 cu ft - Class B neat. Circulate cement to surface. Plug V: Inside-outside, Ojo Alamo-Kirtland-Surface, 0'-511'.

7) Dug cellar. Cut wellhead. Tag TOC at surface inside and behind casing. Fill up cellar w/4 bbls cement.

8) Install dryhole marker. Clean location. Well P&A'd 10/10/2017.

P & A Schematic
Herry Monster # 1
API; 30-045-25515
Sec 12 T 24N R11W
790 FSL & 790 FWL



8 5/8" J-55 24# casing @ 200'. Cemented with 135 sks Class B w/ 2% CaCl₂. Circulated cement to surface.

Spot plug from 511' to 288' w/ 16 sks (18.9 Cu.ft). Shot Squeeze hole @ 275'. Circulate cement to surface w/ 100 sks (118 cu.ft) (48.5 cu.ft). Total Cement 116 sks, 136.9 Cu.ft [Ojo Alamo-Kirtland-Surface]

Inside plug w/ 36 sks Class G (41 cu.ft) @ 771'-1245' [PC-Fruitland]

Inside plug w/ 28 sks Class B @ 1317'-1670' (33 cu.ft)
 [Chacra-Mesaverde]

Inside plug w/ 24 sks Class B @ 3525'-3838' (28 cu.ft)[Mancos]

Cemented w/ 300 sks 50-50 poz followed by 100 sks Class B. DV tool @ 3894'. 550 sks 65-35-12 followed by 100 sks 50-50 poz w/ 4% gel. Total slurry 1930 cu.ft.

Set CR @ 4600'. Inside plug w/ 24 sks Class B @ 4359'-4600' (28 cu.ft)[Gallup].

Gallup Perforated @ 4682'-4914', 38 holes

4 1/2" 10.5 # casing @ 5906'. PBD @ 5500'

BP set @ 5550' in 1983' to plug Dakota perforations.
 Dakota perfs @ 5602'-5705'. 21 holes.