

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on page 2.

5. Lease Serial No.
NM 36949

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Hurricane Federal #1

9. API Well No.
30-045-27408

10. Field and Pool or Exploratory Area
Kimbeto Wash; Gallup

11. Country or Parish, State
San Juan, NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WPX Energy Production, LLC

3a. Address

PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-1808

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

400' FNL & 900' FWL SEC 24 23N 9W

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other <u>Amended P&A</u>
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

WPX Energy request to plug and abandon the Hurricane Federal #1 per the attached updated procedure. In addition to the P&A procedure is the P&A Reclamation Plan and Schematic representing the current and proposed well bore.

Notify NMOCD 24 hrs
prior to beginning
operations

APPROVAL OR ACCEPTANCE OF THIS
NOTICE DOES NOT REVEAL THE LESSEE AND
OPERATOR FROM OBTAINING ANY OTHER
NECESSARY PERMITS OR OPERATIONS
ON FEDERAL AND INDIAN LANDS

OIL CONS. DIV DIST. 3

RECEIVED

JAN 02 2018

DEC 18 2017

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Marie E. Florez

Title Permit Tech

Signature

Marie E. Florez

Date 12/15/17

Farmington Field Office
Bureau of Land Management

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

John Lawrence

Title IE

Date 12/29/17

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office PFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

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Amended

PLUG AND ABANDONMENT PROCEDURE

December 14 2017

**Hurricane Federal #1
Kimbeto Wash; Gallup**

400' FNL, 900' FWL, Sec. 24, T23N, R9W, San Juan County, New Mexico

API 30-045-27408 / Lat: 36.218536 / Long: -107.7461777 NAD 83

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.6 ppg with a 1.18 cf/sx yield.

1. This project will use an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.
2. Install and test location rig anchors. Comply with all NMOCD, BLM, and Operator safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Kill well with water as necessary and at least pump tubing capacity of water down the tubing. ND wellhead and NU BOP. Function test BOP.
3. Rods: Yes____, No X____, Unknown____.
Tubing: Yes____, No X____, Unknown____, Size____, Length____.
Packer: Yes____, No X____, Unknown____, Type____.
If this well has rods or a packer, then modify the work sequence in step #2 as appropriate. Round trip gauge ring to 4657' or as deep as possible.
4. **Plug #1 (Gallup perforations and top, 4616' – 4467')**: RIH and tag existing CIBP at 4616'. Spot 30 sxs Class B cement (excess cement due to open perforations) inside the casing above the CR to isolate the Gallup interval and El Vado perforations. TOH.
5. **Plug #2 (Mancos top, 4160' – 3666')**: RIH and set 5.5" CR at 4160'. Attempt to pressure test casing to 800#. If casing does not test then spot or tag subsequent plugs as appropriate. Mix 62 sxs Class B cement and spot a balanced plug to cover the Mancos top. PUH.
6. **Plug #3 (Cliffhouse and Chacra tops, 1900' – 1432')**: Mix 59 sxs Class B cement and spot a balanced plug to cover the Cliffhouse and Chacra tops. PUH.
7. **Plug #4 (Pictured Cliffs and Fruitland tops, 1183' – 774')**: Mix 52 sxs Class B cement and spot a balanced plug to cover through the Fruitland top. PUH.

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8. **Plug #5 (Kirtland, Ojo Alamo and 8.625" Surface casing shoe, 653' - Surface):** Attempt to pressure test the bradenhead annulus to 300 PSI; note the volume to load. If the BH annulus holds pressure, then establish circulation out casing valve with water. Mix approximately 75 sxs cement and spot a balanced plug from 653' to surface, circulate good cement out casing valve. TOH and LD tubing. Shut well in and WOC. If the BH annulus does not test, then perforate at the appropriate depth and attempt to circulate cement to surface filling the casings to surface. Shut in well and WOC.
9. ND BOP and cut off wellhead below surface casing flange. Install P&A marker with cement to comply with regulations. Record GPS coordinate for P&A marker on tower report. Photograph P&A marker in place. Cut off anchors and clean up location. Restore location per BLM stipulations.

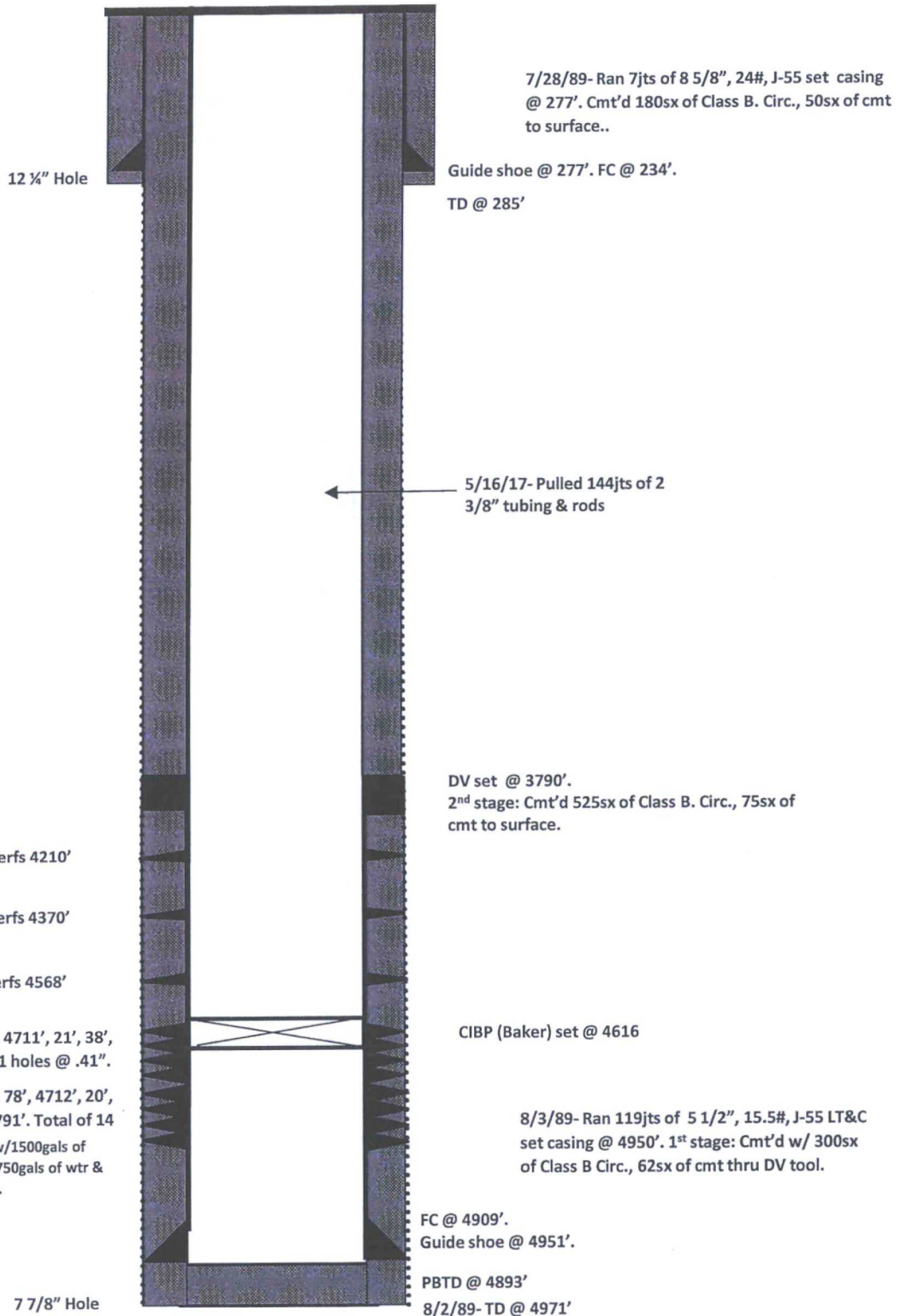
Hurricane Federal #1

Formation: Kimbeto Wash; Gallup
Current Wellbore

Spud: 7/28/89
Completed: 8/31/89
1st Delivery: 8/31/89

Surface Location:
400' FNL & 900' FWL
NW/NW (D) Sec: 24, T23N, R9W

Elevation: 6758'
API# 30-045-27408
San Juan, New Mexico



Kirtland @ 603'

Kirtland @ 603'

Fruitland @ 824'

Pictured Cliffs @ 1133'

Chacra @ 1482'

Cliffhouse @ 1850'

Mancos @ 3674'

DFIT perms 4210'

Mancos Silt DFIT perms 4370'

Gallup @ 4527'

El Vado DFIT perms 4568'

8/23/89- Perf'd @ 4666', 71', 76', 4711', 21', 38', 66', 75', 82', 85', 4792'. Total of 11 holes @ .41".

8/23/89- Perf'd @ 4665', 67', 72', 78', 4712', 20', 22', 40', 42', 65', 67', 74', 81' & 4791'. Total of 14 holes @ .41".

8/24/89 - Frac'd w/1500gals of HCL acid and 104750gals of wtr & 170000# of 20/40.

CIBP (Baker) set @ 4616

8/3/89- Ran 119jts of 5 1/2", 15.5#, J-55 LT&C set casing @ 4950'. 1st stage: Cmt'd w/ 300sx of Class B Circ., 62sx of cmt thru DV tool.

FC @ 4909'.

Guide shoe @ 4951'.

PBTD @ 4893'

8/2/89- TD @ 4971'

7 7/8" Hole

Hurricane Federal #1

Formation: Kimbeto Wash; Gallup
Proposed Wellbore

Surface Location:
400' FNL & 900' FWL
NW/NW (D) Sec: 24, T23N, R9W

Elevation: 6758'
API# 30-045-27408
San Juan, New Mexico

Spud: 7/28/89
Completed: 8/31/89
1st Delivery: 8/31/89
DFIT - 8/10/17

