Form 3160-5 (June 2015)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

Expires. January 31, 20	10
5. Lease Serial No. NMSF078507	
6. If Indian, Allottee or Tribe Name	2

abandoned well. Use form 3160-3 (APD) for such proposals.		o. If Indian, Anottee of 11	loe Name			
SUBMIT IN TRIPLICATE - Other instructions on page 2			7. If Unit or CA/Agreement, Name and/or No. 891000569C			
Type of Well				8. Well Name and No. SAN JUAN 32-9 UNIT 297		
Name of Operator			9. API Well No. 30-045-28039-00-S1			
3a. Address       3b. Phone No. (include area code)         1111 TRAVIS STREET       Ph: 505.324.5188         HOUSTON, TX 77002       Ph: 505.324.5188			10. Field and Pool or Exploratory Area BASIN FRUITLAND COAL			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, State		
Sec 35 T32N R10W NESW 1950FSL 1330FWL 36.939682 N Lat, 107.856873 W Lon				SAN JUAN COUNTY, NM		
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize	□ Deepen	☑ Productio	n (Start/Resume)	Water Shut-Off	
_	☐ Alter Casing	☐ Hydraulic Fracturing	□ Reclamat	ion	Well Integrity	
Subsequent Report     Subsequent Re	☐ Casing Repair	■ New Construction	☐ Recomple	ete	) Other	
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	□ Temporar	rily Abandon		
	□ Convert to Injection	☐ Plug Back	☐ Water Dis	sposal		
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  This well was redelivered on 12/1/2017 and produced natural gas and entrained hydrocarbons.  Notes: WELL WAS SHUT IN FOR MORE THAN 90 DAYS DUE TO ECONOMICS. ACOI WELL. RETURNED TO PRODUCTION.						
TP: 76 CP: 76 Initial MCF: 77						
Meter No.: 97149			OIL CONS. DIV DIST. 3			
Gas Co.: ENT			DEC 18 2017			
Project Type: REDELIVERY						
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #397513 verified by the BLM Well Information System  For HILCORP ENERGY COMPANY, sent to the Farmington  Committed to AFMSS for processing by WILLIAM TAMBEKOU on 12/13/2017 (18WMT0183SE)						
Name (Printed/Typed) PRISCILL	A SHORTY	Title REGUAL	LATORY SPI	ECIALIST		
Signature (Electronic S	Submission)	Date 12/11/20	Date 12/11/2017			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved By ACCEPTED			WILLIAM TAMBEKOU <sub>Title</sub> PETROLEUM ENGINEER		Date 12/13/2017	
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct the conductive transfer of the conductive tran	iitable title to those rights in the subj	ect lease				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.						

(Instructions on page 2)
\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* NMOCDEY

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