Submit One Copy To Appropriate District Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resources	Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II	OIL CONSERVATION DIVISION	30-045-29118
811 S. First St., Artesia, NM 88210 District III	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410		STATE FEE
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
	S AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	TO DRILL OR TO DEEPEN OR PLUG BACK TO A	Riggs
DIFFERENT RESERVOIR. USE "APPLICATI		Riggs
PROPOSALS.)		8. Well Number 2
1. Type of Well: Oil Well Gas	Well Other OIL CONS. DIV DIST.	8. Well Nulliber 2
2. Name of Operator	Sello. DIA DI21"	39. OGRID Number
Four Star Oil & Gas Company		131994
3. Address of Operator	JUL 17 2017	10. Pool name or Wildcat
332 Road 3100 Aztec, NM 87413		Blanco Fruitland Coal
4. Well Location		
Unit Letter N: 1175 feet fr	com the \underline{S} line and $\underline{1640}$ feet from the \underline{W} line	
Section 4 Township 29N Range 12W NMPM County San Juan		
	Elevation (Show whether DR, RKB, RT, GR, etc.	
5732' 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
12. Check Appropriate Box to Inc	licate Nature of Notice, Report or Other L	Jata
NOTICE OF INTE	NTION TO:	SECUENT DEPORT OF:
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
' PERFORM REMEDIAL WORK □ PLUG AND ABANDON □ REMEDIAL WORK □ ALTERING CASING □ ' TEMPORARILY ABANDON □ CHANGE PLANS □ COMMENCE DRILLING OPNS.□ P AND A		
_		_
PULL OR ALTER CASING M	ULTIPLE COMPL CASING/CEMEN	T JOB 🔲
OTHER:	☐ ☐ Location is r	eady for OCD inspection after P&A
		protor's nit normit and closure plan
All pits have been remediated in con	mpliance with OCD rules and the terms of the Ope	
✓ All pits have been remediated in con✓ Rat hole and cellar have been filled	mpliance with OCD rules and the terms of the Ope and leveled. Cathodic protection holes have been	properly abandoned.
✓ All pits have been remediated in con✓ Rat hole and cellar have been filled	mpliance with OCD rules and the terms of the Ope	properly abandoned.
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