

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised August 1, 2011

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.  
30-045-29118

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name  
Riggs

8. Well Number 2

9. OGRID Number 131994

10. Pool name or Wildcat  
Blanco Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other

2. Name of Operator Four Star Gas & Oil Company

3. Address of Operator  
ATTN: Regulatory Specialist

332 Road 3100 Aztec, New Mexico 87410

4. Well Location

Unit Letter    N : 1175 feet from the    S line and 16401 feet from the    W line

Section 4 Township 29N Range 12W NMPM County San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
5732'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☒

CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/4/2017

Check well pressures: 2 3/8in tbg-0 psi, 5.5in csg-10 psi, BH-0 psi. Open well. RD tbg equip. RU rod equip. Unseat rod pump; LD polish rod. TOO, LD 68 3/4in rods, 2in sinker bars, 4ft guided pony- rod pump. SWIFN.

5/5/2017

ND wellhead. NU BOP, install 2 3/8in sub, PT 2 3/8in pipe rams to 800#, test good.

Pull tbg hanger, found a chemical liner. Got a pair of clippers for bands; company rep request to cut in 10ft sections, LD.

TOOH, LD chemical line. Tally 67 jts tbg w 6ft sub, SN and MA. Round trip 5.5in string mill to 1708ft.

PU 5 1/2in CR and TIH; set CR at 1695ft. Load tbg w 6 BBLs, PT tbg to 1000#; test good. Release, sting out of CR. Est circ w 35 BBLs; pumped 45 BBLs total. PT csg to 800#; test good.

Plug 1 - PC- FRLD tops, with CR at 1695ft mix, pump 29 sxs, (34.22 cu/ft, 15.7#), Class B cement 1695ft to 1439ft TOC.

LD tbg to 584ft, est circ w 2 BBLs.

Plug 2 - Kirtland, Surface Csg. Shoe, Ojo Alamo tops, spot 47 sxs, (55.46 cu/ft, 15.6#), Class B cement 584ft to 169ft TOC.

LD remaining tbg. SWIFN.

5/8/2017

RU WL. Perf 3 squeeze holes @ 100ft. Est circ out BH w 1 BBL; pump 5 BBLs total. RD WL. RD tbg equip. ND BOP. NU WH.

Plug 3 - Surface, mix and pump 45 sxs, (53.1 cu/ft, 15.5#), Class B cement 100ft to 0ft, w/12 sxs csg, 33 sxs annulus; good cement returns out BH. RDMO.

Spud Date:

Rig Release Date:

OIL CONS. DIV DIST. 3

MAY 23 2017

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE April E. Pohl TITLE Permitting Specialist DATE 5/23/2017

Type or print name April E. Pohl E-mail address: April.Pohl@chevron.com PHONE: 505-333-1941

For State Use Only

APPROVED BY: [Signature] TITLE Deputy Oil & Gas Inspector, District #3 DATE 9/15/17

Conditions of Approval (if any):

AV

# **Riggs #2** **As Plugged 5/8/17**

Basin Fruitland Coal

1175' FSL, 1640' FWL, Section 4N, T-29-N, R-12-W

San Juan County, NM, API #30-045-29118

Today's Date: 1/20/17  
Spud: 6/28/94  
Completed: 6/30/94  
Elevation: 5732' GL  
5747' KB

Plug #3: 100' - 0'  
Class B cement, 45 sxs

12.25" hole

Perforate @ 100'

2013 Workover: Cut 31' of 5.5" and  
replaced casing and inserted patch  
TOC @ 150' ('94 CBL)

8-5/8" 24#, J-55 Casing set @ 270'  
Cement with total 210 sxs, circulated

Ojo Alamo @ 410'

Kirtland @ 530'

Plug #2: 584' - 169'  
Class B cement, 47 sxs

Fruitland @ 1544'

Plug #1: 1695' - 1439'  
Class B cement, 29 sxs

Set cement retainer @ 1695'

Fruitland Coal Perforations:  
1745' - 1780'

Pictured Cliffs @ 1794'

5.5", 15.5#, J-55 Casing set @ 1882'  
Cement with 265 sxs

7.875" hole

TD 1890'  
PBTD 1842'

