

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-33464
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Centerpoint SWD
8. Well Number 1
9. OGRID Number 193838
10. Pool name or Wildcat Wildcat
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5780 GR

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other SWD	
2. Name of Operator Maralex Disposal, LLC.	
3. Address of Operator P.O. Box 338, Ignacio, CO 81137	
4. Well Location Unit Letter 24 : 856 feet from the S line and 738 feet from the E line Section 24 Township 31N Range 11W NMPM County San Juan	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5780 GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input checked="" type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Casing is being repaired, attached is the repair procedure and well bore schematic.

Notify NMOC 24 hrs
prior to beginning
operations

OIL CONS. DIV DIST. 3
DEC 15 2017

† Notify OGD prior to any repairs.
† Notify OGD at least 24 hrs. prior to any MITS so they can be witnessed.

Spud Date:

4-30-2006

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE **JAR** TITLE **PRODUCTION TECHNICIAN** DATE **12/6/2017**
Type or print name **Jordan Reid** E-mail address: **maralextech@gmail.com** PHONE: **(970) 563-4000**
For State Use Only Deputy Oil & Gas Inspector,
APPROVED BY: **Bob Reid** TITLE **District #3** DATE **11/5/18**
Conditions of Approval (if any): **AV**

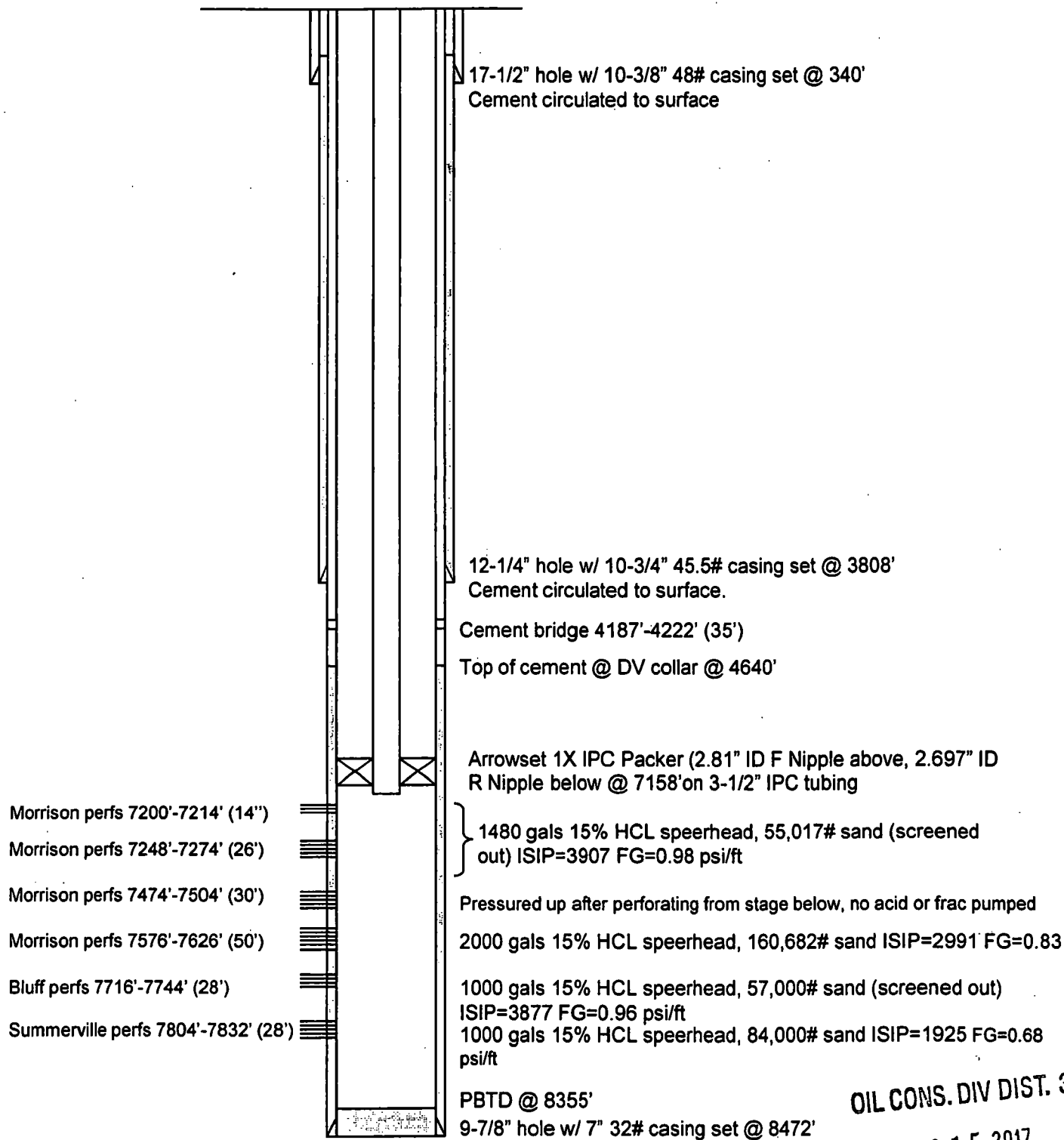
MARALEX DISPOSAL, LLC
CENTER POINT SWD #1
REPAIR PROCEDURE

1. Rig up Slick Line unit and set a plug in the R-nipple below the packer.
2. Move off Slick Line unit and MI RU SU.
3. Bleed pressure off tubing into rig tank/flow back tank.
4. ND Wellhead, NU BOP and stripping head.
5. Blow down casing and leave flowing to rig tank/flow back tank.
6. Pull and lay down tubing hanger and simultaneously pull seal assembly out of packer.
7. TOH with 3-1/2" tubing.
8. Pick up 7", 32# retrievable packer and trip in hole to 3500'. Set packer and test annulus to 2000 psi. If good test, release pressure and move packer 10 stands and test again. Repeat until test fails. Isolate leak by tripping out five stands and retesting and then cutting interval in half until top of leak is found. Pressure down tubing, moving packer down until bottom of leak is found.
9. Report leaking interval to office. A squeeze procedure will be designed to seal leak based on interval and pump-in parameters of leak. Once procedure is approved by state, it will be performed in the field.
10. After WOC, the cement will be drilled out and the entire casing to the permanent packer will be tested to 2000 psi.
11. Once a good test is obtained, the seal assembly will be redressed and then rerun into the well. The tubing/casing annulus will be filled with a packer fluid containing corrosion inhibitor, a biocide and surfactant. This fluid will be pumped down the tubing and displaced out the backside immediately prior to stinging into the packer.
12. The tubing will be re-landed with at least 20,000 pounds on the tubing hanger.
13. The plug will be retrieved from the R-nipple below a lubricator to contain any pressure below the plug.
14. The SU will be rigged down and released and the well will be returned to injection.

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Well:	Center Point SWD #1	Elev	5780' GL
Company:	Maralex Resources, Inc.	Drawn By:	D. Jeremy Golob
Location:	856' FSL; 738' FEL Sec 24, T31N, R11W San Juan County, NM	Updated:	12/19/08



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