



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington Field Office
6251 College Blvd. - Suite A
Farmington, New Mexico 87402
www.blm.gov/nm



In Reply Refer To:
Navajo 27 13 2 No. 4H
3162.3-1 (NMF0110)

LOGO Operating
2010 Afton Place
Farmington, NM 87401

OIL CONS. DIV DIST. 3

DEC 18 2017

Dear Sirs,

The following approved permit from your company has expired on its own terms. Per Onshore Order No. 1, III G.1, once approved, an APD is valid for 2 years. Per operator submitted request, the BLM may extend the APD's validity for up to 2 additional years. The Navajo 27 13 2 No. 4H APD have gone past this 4 year time frame outlined in the regulations.

Navajo 27 13 2 No. 4H located 509' FSL & 694' FEL, Sec 3, T. 27 N., R. 13 W., San Juan County, New Mexico, Federal Lease NMSF-077972, API Number: 30-045-35239.

In view of the foregoing, this office has withdrawn this APD. In addition, we will require a letter confirming that no surface disturbing activities have been conducted at this well site. Please file the letter within 30-days of receipt of this notice.

Any surface disturbance conducted must be rehabilitated in accordance with the standards and guideline established by this office. Please contact Sarah Scott, environmental Protection Specialist Supervisor at (505)564-7689 or email at sscott@blm.gov for information or inspections.

If you have any questions please don't hesitate to contact Cynthia Marquez at the address above, e-mail cmarquez@blm.gov or phone (505) 564-7754 or Abdelgadir Elmadani Petroleum Engineer at (505) 564-7742.

NMOCDPV

Under 43 CFR 3165.3, you may request an Administrative Review of any instructions, orders, or decisions issued by the Authorized Office. Such a request, including all supporting documents, must be filed in writing within 20 business days of receipt of this notice and must be filed with the state director, Bureau of Land Management, P.O. Box 27115, Santa Fe, New Mexico 87502-05115. Such a request will not result in a suspension of the instructions, orders or decisions, unless reviewing official so determines. Procedures governing appeals from the instructions, orders, or decisions are contained in 43 CFR 3165.4 and 43 CFR 4.400 et Seq.

Sincerely,

A handwritten signature in black ink, appearing to read "D Mankiewicz", with a large, stylized loop at the end.

Dave Mankiewicz 12/08/17
Assistant Field Manager, Minerals

Distribution

NMOCD-1

Well File: Navajo 27 13 2 No. 4H

NMF0110: CMarquez: cm: 12/06/17 X7741: UAPD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FEB 09 2011

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. USA SF 077972	
1b. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name	
2. Name of Operator Energen Resources Corporation		7. Unit or CA Agreement Name and No.	
3a. Address 2010 Afton Place Farmington, New Mexico 87401		8. Lease Name and Well No. Richardson #200	
3b. Phone No. (include area code) (505) 325-6800		9. API Well No. 30-045-35239	
4. Location of Well (Report location clearly and in accordance with any State requirements) At surface (P) Sec. 3-T27N-R13W : 509' FSL, 694' FSL		10. Field and Pool, or Exploratory Basin Fruitland Coal	
At proposed prod. zone		11. Sec., T, R., M., or Blk. and Survey or Area Sec. 3-T27N-R13W	
14. Distance in miles and direction from nearest town or post office* 5 miles south of Farmington, NM		12. County or Parish San Juan	13. State NM
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drg. unit line, if any) 509'	16. No. of Acres in lease 2278.2	17. Spacing Unit dedicated to this well 319.46 acres (E/2)	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 1,159'	19. Proposed Depth 1,696' MD	20. BLM/BIA Bond No. on file NM 2707	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 6,044' GL	22. Approximate date work will start* 05/01/2011	23. Estimated duration 15 days	

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM |

25. Signature 	Name (Printed/Typed) Andrew Soto	Date 1/26/11
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Title

Drilling Engineer

Approved by (Signature) 	Name (Printed/Typed) AFM	Date 11/16/11
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Title

Office

PFO

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

A COMPLETE C-144 MUST BE SUBMITTED TO AND APPROVED BY THE NMOC FOR: A PIT, CLOSED LOOP SYSTEM, BELOW GRADE TANK, OR PROPOSED ALTERNATIVE METHOD, PURSUANT TO NMOC PART 19.15.17, PRIOR TO THE USE OR CONSTRUCTION OF THE ABOVE APPLICATIONS.

This action is subject to technical and procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4

DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED

DEC 05 2011

NMOC

AV

*(Instructions on page 2)

RCVD NOV 23 '11

OIL CONS. DIV.

BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS

NOTIFY AZTEC OCD 24 HRS.
PRIOR TO CASING & CEMENT

District I
1625 N. French Dr., Hobbs, N.M. 88240

DISTRICT II
1301 W. Grand Avenue, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, N.M. 87410

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSD. DIV. DIST. 3

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

OIL CONS. DIV.

Form C-102
Revised October 12, 2005

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number 30.045.35239	*Pool Code 71629	*Pool Name FC
*Property Code 21370	*Property Name RICHARDSON	*Well Number #200
*OGRD No. 162928	*Operator Name ENERGEN RESOURCES	*Elevation 6044'

10 Surface Location

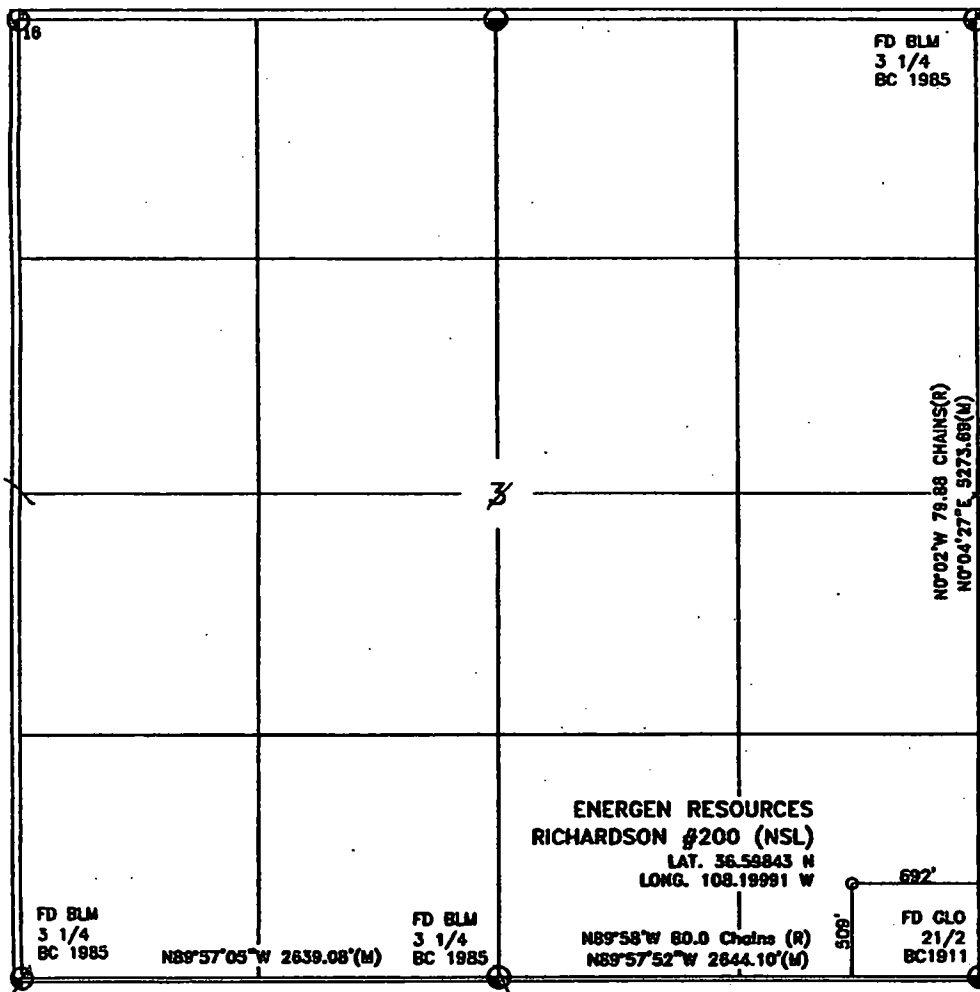
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	3	27-N	13-W		509'	SOUTH	694'	EAST	SAN JUAN

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	3	27-N	13-W		509'	SOUTH	694'	EAST	SAN JUAN

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
320 S/2			

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or leased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *[Signature]* Date: 12-8-11
Printed Name: Andrew Soto

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey: 12-8-11
Signature and Seal of Professional Surveyor: *[Signature]*
Certificate Number: 8466