

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.
NMNM 109399
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

WPX Energy Production, LLC

3a. Address

PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)
505-333-1808

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Warner Caldwell 3B

9. API Well No.
30-045-35506

10. Field and Pool or Exploratory Area
Nageezi Gallup

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
384' FNL & 1960' FEL Sec 08, T 23N, R8W

11. Country or Parish, State
San Juan, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Secure well w/ RBP during Frac operations & Tubing Depth Change</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

5/14/16 - MIRU service unit & equipment. Lay down polish rod and continued to POH, LD rods. RD rod handling equipment & NU BOP. POH, laying down 47jts of 2-7/8" tbg. SDFD.

5/15/16 - Continued to POH, w/ 110jts of 2-7/8" J-55, 6.5#. RIH, set RBP @ 5012'. To secure well during Frac Activity. MIT test 5.5" RBP to 500# for 30min - Good Test. POH.

5/16/16 - RD service Equipment.

8/29/16 - RU service Unit equipment. ND wellhead & NU BOP stack. RIH, release RBP @ 5012'. SDFD.

8/30/16 - RU hardline for cleaning out well. MIRU air unit. P/T hardlines to 1500# - Good test.

8/31/16 - Circulate & CO well. Air unit pumping 10bbbls water w/ corrosion inhibitor. RD power swivel. SDFD

9/1/16 - MU prod BHA & RIH, w/ 2-7/8" tubing.

9/2/16 - TIH, landed w/ 184jts of 2 7/8", 6.5#, J-55 prod. tbg @ 6049', w/ tbg anchor, SN @ 6005', 1-4' perf sub, 1-slotted mud anchor & 8' tbg sub w/ BP. TIH, w/ pump & rods following w/ 1-1/2" X 26 polish rod, 3/4" x 2' pony rod, 231 - 3/4" S88 plain rods, 26K shear tool, 8-1.25" sinker bars, 2-4' guided rods, 2-1/2" X 1-1/2" X 16" RWAC HVR Insert pump. RD WOR.

ACCEPTED FOR RECORD

JAN 03 2018

FARMINGTON FIELD OFFICE

RECEIVED

OIL CONS. DIV DIST. 3

JAN 05 2018

JAN 02 2018

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Marie E. Florez

Title: Permit Tech

Signature

Marie E. Florez

Date: 1/2/18

Farmington Field Office
Bureau of Land Management

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Warner Caldwell 3B API # 30-045-35506

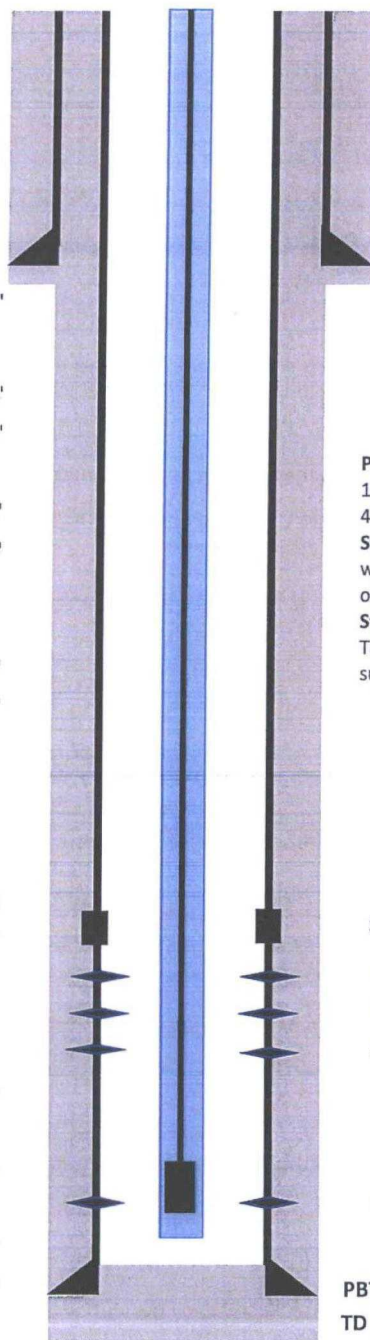
WPXENERGY

Location	Sec: 8	Twnsbp: 23N	Rge: 8W	Spud Date:	3/10/2014	Elevation: 6867' GR
Footage	384' FNL	1960' FEL		Completion:	4/3/2014	County San Juan
Lat:	36.2479401			Formation:	Nageezi Gallup	KB 14'
Long:	-107.7023926					

Rods

1-1/2" X 26' Polish Rod
2' x 3/4" Pony Rods
231-3/4" Slick Rods
1-26K Shear Tool
8-1.25" Sinker Bars
2-4' Rods Guides
2-1/2" 1-1/2"X16 RWAC HVR Insert pump

12 1/4"
Hole



Surface: csg set @ 9-5/8" @ 328', 16jts of J-55, 36# w/ FC @ 306'.
Cmt 101sx of Type III. Circ., 7bbls cmt

TD @ 333'.

Ojo Alamo	854'
Kirtland	1064'
Fruitland	1490'
Pictured Cliffs	3964'
Lewis	2000'
Cliffhouse	3394'

Production: csg set @ 5-1/2" @ 6140', 144jts P-110, 17#. FC @ 6095'. Stage Tool @ 4210'
Stg1: Cmt w/ 160sx Premium Lite HS FM. Tail w/ 150sx 50/50 Poz Standard. Circ. 31bbls of cmt to surface.
Stg2: Cmt w/ 540sx Premium Lite HS FM, Tail w/ 50sx Premium. Circ. 35bbls of cmt to surface.

Frac

5062'-5142': Perfd w/ .385" diam 3SPF=36holes. Frac'd w/ 24bbls of 15% HCL; 3777bbls of slickwater, 8866# 100 Mesh; 79153# 40/70

5186'-5262': Perfd w/ .385" diam 3SPF=42holes. Frac'd w/ 24bbls of 15% HCL; 2387bbls of slickwater 70Q N2, 11044# 100 Mesh; 112004# 40/70 Ottawa sand. Total N2: 2.044mmSCF.

5312'-5390': Perfd w/ .385" diam 3SPF=39holes. Frac'd w/ 24bbls of 15% HCL; kklubbls of slickwater 70Q N2,9930# 100 Mesh; 86240 40/70 Ottawa sand. Total N2: 1.835MMSCF.

5926'-5990': Perfd w/ .385" diam 3SPF=39holes. Frac'd w/ 48bbls of 15% HCL; 4174bbls of slickwater, 10180# 100 Mesh; 68943# 40/70 Ottawa sand.

Mancos	4140
Gallup	4724'
Sanostee	5704'
Greenhorn	5924'
Graneros	5994'
Dakota	6063'

Stg Tool @ 4210'.

5062' -5142" U. Gallup
5186' -5262' M. Gallup
5312' -5390' L. Gallup

5926' -5990' Greenhorn

PBTD @ 6095'.
TD @ 6155'.

Tubing: Landed @ 6049' w/184jts of 2-7/8"tbg 6.5# J-55. SN @ 6005'.

Tubing	OD	ID	Lngh (ft)	Dpth (ft)
tbg hgr	2-7/8"	2.441"	.50'	12.5'
154jts 2-7/8", 6.5#, J-55 EUE Tbg	2-7/8"	2.441"	5013'	5026'
1-tbg anchor		2.441"	3.00'	5029'
30jts 2-7/8", 6.5#, J-55 EUE Tbg	2-7/8"	2.441"	976.17'	6004'
SN	2-7/8"	2.280"	1.00'	6005'
1-4'perf sub	2-7/8"	2.441"	4.00'	6009'
1-slotted mud anchor	2-7/8"	2.441"	32.00'	6042'
1-8' tbg sub w/ BP			8'	6049'