State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

Ken McQueen Cabinet Secretary

Matthias Sayer Deputy Cabinet Secretary **David R. Catanach, Division Director** Oil Conservation Division



New Mexico Oil Conservation Division approval and conditions listed below are made in accordance with OCD Rule 19.15.7.11 and are in addition to the actions approved by BLM on the following 3160-5 form.

Operator Signature Date: Original APD 3/20/2014 Sundry Extension Date 12/15/2017

API WELL#	Well Name	Well #	Operator Name	Туре	Stat	County	Surf_Owner	UL	Sec	Twp	N/S	Rng	W/E
	HUERFANO UNIT HZDK		HILCORP ENERGY COMPANY	G		San Juan	F	P	36	26	N	10	W

 Notify Aztec OCD 24hrs prior to casing & cement. Hold C-104 for directional survey & "As Drilled" Plat Hold C-104 for NSL, NSP, DHC, Spacing rule violation. Operator must follow up with change of status notification on other well to be shut in or abandoned Regarding the use of a pit, closed loop system or below grade tank, the operator must comply with the following as applicable:
 O Hold C-104 for NSL, NSP, DHC, O Spacing rule violation. Operator must follow up with change of status notification on other well to be shut in or abandoned Regarding the use of a pit, closed loop system or below grade tank, the operator must comply with the following as applicable:
O Spacing rule violation. Operator must follow up with change of status notification on other well to be shut in or abandoned Regarding the use of a pit, closed loop system or below grade tank, the operator must comply with the following as applicable:
in or abandoned Regarding the use of a pit, closed loop system or below grade tank, the operator must comply with the following as applicable:
following as applicable:
√
A pit requires a complete C-144 be submitted and approved prior to the construction or use of the pit, pursuant to 19.15.17.8.A
A closed loop system requires notification prior to use, pursuant to 19.15.17.9.A
A below grade tank requires a registration be filed prior to the construction or use of the below grade tank, pursuant to 19.15.17.8.C
Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
Submit Gas Capture Plan form prior to spudding or initiating recompletions operations.
Regarding Hydraulic Fracturing, review EPA Underground Injection Control Guidance 84

Oil base muds are not to be used until fresh water zones are cased and cemented providing isolation from the oil or diesel. This includes synthetic oils. Oil based mud, drilling fluids and solids must be contained in a steel closed loop system.

Well-bore communication is regulated under 19.15.29 NMAC. This requires well-bore Communication to be reported in accordance with 19.15.29.8.

Comply with current regulations at time of spud
Prior to production operator needs to be in compliance with RULE 19.15.5.9

NMOCD Approved by Signature

Johnie Balw

<u>1/2/18</u>

Date

Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

5	Lease	Coriol	Ma
J.	Lease	ocital	TAO.

				5. Lease Serial No.				
				8518-A				
	S ON WELLS	0 . 0 . 0	6. If Indian, Allottee					
	e this form for proposals to dr well. Use Form 3160-3 (APD)							
	BMIT IN TRIPLICATE - Other instruction		7000707	7 If I Init of CA/Am	roomant Nama	and/or No		
1. Type of Well	ons on page 2.		7. If Unit of CA/Agreement, Name and/or No. Huerfano Unit					
Oil Well			8. Well Name and No. Huerfano Unit HZDK 2H					
On Wen								
2. Name of Operator		9. API Well No.						
			30-045					
3a. Address	Phone No. (include a		10. Field and Pool or Exploratory Area					
PO Box 4700, Farmingto	505-599-3	400	Basin Dakota					
4. Location of Well (Footage, Sec., T.,R. Surface Unit P (S	,M., or Survey Description) SESE), 686' FSL & 621' FEL, Se	oc 36 T26N F	240\M	11. Country or Paris San Ju	*	New Mexico		
	SESE), 475' FSL & 65' FEL, Se			Sali Ju	iaii ,	New Mexico		
	HE APPROPRIATE BOX(ES) TO I			ICE DEDODT	OP OTHER	DATA		
	HE APPROPRIATE BOX(ES) TO I				JK OTHER	DATA		
TYPE OF SUBMISSION		TY	PE OF AC	ΓΙΟΝ				
X Notice of Intent	Acidize	Deepen	Pr	oduction (Start/Resu	ime)	Water Shut-Off		
	Alter Casing I	Fracture Treat	Re	eclamation		Well Integrity		
Subsequent Report	Casing Repair	New Construction	Re	ecomplete	X	Other		
	Change Plans	Plug and Abandon	Te	emporarily Abandon		APD EXT		
Final Abandonment Notice	Convert to Injection	Plug Back	W	ater Disposal				
	y requests a one time, one ye 2018 / 2019 drilling program.		IL CONS	Dura		t well. This well is		
			DEC 2	2 2017		ECEIVED		
					D	EC 2 0 2017		
* APD extension 14. I hereby certify that the foregoing is t	approved unfil 4/9 rue and correct. Name (Printed Typed)	12019			Farm Bureau	ington Field Office of Land Management		
Christine Brock	Title Op	erations/Re	gulatory Techn	ician - Sr.				
Signature lépriste	rie Brock	Date /5	2/15/1	7				
	THIS SPACE FOR FE	DERAL OR S	TATE OFFI	CE USE				
Approved by Jack Rows			Title	9 E		Date 12/11/17		
that the applicant holds legal or equitable entitle the applicant to conduct operations		th would	,	FU				
	U.S.C. Section 1212, make it a crime for arr representations as to any matter within its		and willfully to	make to any departi	nent or agency	of the United States any		

(Instruction on page 2)

