State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

Ken McQueen Cabinet Secretary

Matthias Sayer Deputy Cabinet Secretary **David R. Catanach, Division Director**Oil Conservation Division



New Mexico Oil Conservation Division approval and conditions listed below are made in accordance with OCD Rule 19.15.7.11 and are in addition to the actions approved by BLM on the following 3160-5 form.

Operator Signature Date: Original APD 1/16/2015 Sundry Extension Date 12/11/2017

frmWellFilterSub													
API WELL#	Well Name	Well#	Operator Name	Type	Stat	County	Surf_Owner	UL	Sec	Twp	N/S	Rng	W/E
30-045-35632-00-00	CHACO 23 08 15	001H	LOGOS OPERATING, LLC	O	N	San Juan	F	L	14	23	N	8	W

Conditions of Approval: (See the below checked and handwritten conditions)
Notify Aztec OCD 24hrs prior to casing & cement.
Hold C-104 for directional survey & "As Drilled" Plat
Hold C-104 for NSL, NSP, DHC,
O Spacing rule violation. Operator must follow up with change of status notification on other well to be shut in or abandoned
Regarding the use of a pit, closed loop system or below grade tank, the operator must comply with the following as applicable:
A pit requires a complete C-144 be submitted and approved prior to the construction or use of the pit, pursuant to 19.15.17.8.A
A closed loop system requires notification prior to use, pursuant to 19.15.17.9.A
A below grade tank requires a registration be filed prior to the construction or use of the below grade tank, pursuant to 19.15.17.8.C
Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
Submit Gas Capture Plan form prior to spudding or initiating recompletions operations.
Regarding Hydraulic Fracturing, review EPA Underground Injection Control Guidance 84

Oil base muds are not to be used until fresh water zones are cased and cemented providing isolation from the oil or diesel. This includes synthetic oils. Oil based mud, drilling fluids and solids must be contained in a steel closed loop system.

Well-bore communication is regulated under 19.15.29 NMAC. This requires well-bore Communication to be reported in accordance with 19.15.29.8.

Comply with current regulations at time of spud
Prior to production operator needs to be in compliance with RULE 19.15.5.9

NMOCD Approved by Signature

Katheric Bahr

12/29/17

Date

FORM APPROVED

	OTHERD CHAILD			OMB No. 1004-0137 Expires: January 31, 2018				
SUNDRY I	NOTICES AND REPO		6. If Indian, Allottee or	M47167 Tribe Name				
SUBMIT IN	TRIPLICATE - Other instr	uctions on page 2	7. If Unit of CA/Agreen	nent, Name and/or No.				
1. Type of Well Oil Well Gas			8. Well Name and No. C	Chaco 23 08 15 1H				
2. Name of Operator LOGOS Operator	ting, LLC		9. API Well No. 30-045	i-35632				
3a. Address 2010 Afton Place Farmington, NM 8740 4. Location of Well (Footage, Sec., T., 2173 FSL & 567 FWL, NW/SW, L	1 R.,M., or Survey Description)	3b. Phone No. (include area code) (505) 324-4145	10. Field and Pool or Ex Basin Mancos 11. Country or Parish, S San Juan County, N	sploratory Area				
12. CHI	ECK THE APPROPRIATE B	OX(ES) TO INDICATE NATURE OF NO	TICE, REPORT OR OTHE	ER DATA				
TYPE OF SUBMISSION		TYPE OF A	CTION					
✓ Notice of Intent ☐ Subsequent Report ☐ Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Hydraulic Fracturing Reconstruction Reconstruction Terms and Abandon Terms	duction (Start/Resume) clamation complete nporarily Abandon ter Disposal	Water Shut-Off Well Integrity ✓ Other APD Extension				
the proposal is to deepen directions the Bond under which the work wi completion of the involved operati	ally or recomplete horizontall Il be perfonned or provide the ons. If the operation results in	ertinent details, including estimated starting ly, give subsurface locations and measured at Board No. on file with BLM/BIA. Require in a multiple completion or recompletion in all requirements, including reclamation, ha	and true vertical depths of d subsequent reports must a new interval, a Form 316	all pertinent markers and zones. Attach be filed within 30 days following 0-4 must be filed once testing has been				
LOGOS requests a two year e	xtension for the BLM appro	oved APD dated 1/20/2016.						
		OIL CONS. DIV DIST. 3 DEC 18 2017		RECEIVED DEC 1 2 2017				
				Farmington Field Office				

Bureau of Land Management

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	ntil 1/20/2						
Tamra Sessions	Regulatory Specialist	Regulatory Specialist Title					
Signature Tambessins	Date	12/11/2017					
THE SPACE FOR FE	DERAL OR STATE OFICE	USE					
Approved by AG Elmodani	Title PE	Date 12/13/17					
Conditions of approval, if any, are attached. Approval of this notice does not warricertify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.		-6					

(Instructions on page 2)

