State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

Ken McQueen Cabinet Secretary

Matthias Sayer Deputy Cabinet Secretary David R. Catanach, Division Director Oil Conservation Division



New Mexico Oil Conservation Division approval and conditions listed below are made in accordance with OCD Rule 19.15.7.11 and are in addition to the actions approved by BLM on the following 3160-5 form.

Operator Signature Date: Original APD 1/16/2015 Sundry Extension Date 12/11/2017

frmWellFilterSub												
API WELL #	Well Name	Well #	Operator Name	Type	Stat	County	Surf_Owner	UL	Sec	Twp	N/S	Rng W/E
30-045-35633-00-00	CHACO 23 08 15	002H	LOGOS OPERATING, LLC	0	N	San Juan	F	L	14	23	N	8 W

Conditions of Approval: (See the below checked and handwritten conditions)
Notify Aztec OCD 24hrs prior to casing & cement.
Hold C-104 for directional survey & "As Drilled" Plat
Hold C-104 for NSL, NSP, DHC,
O Spacing rule violation. Operator must follow up with change of status notification on other well to be shut in or abandoned
Regarding the use of a pit, closed loop system or below grade tank, the operator must comply with the following as applicable:
A pit requires a complete C-144 be submitted and approved prior to the construction or use of the pit, pursuant to 19.15.17.8.A
A closed loop system requires notification prior to use, pursuant to 19.15.17.9.A
A below grade tank requires a registration be filed prior to the construction or use of the below grade tank, pursuant to 19.15.17.8.C
Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
Submit Gas Capture Plan form prior to spudding or initiating recompletions operations.
Regarding Hydraulic Fracturing, review EPA Underground Injection Control Guidance 84

January 10, 2018 Page 2

Oil base muds are not to be used until fresh water zones are cased and cemented providing isolation from the oil or diesel. This includes synthetic oils. Oil based mud, drilling fluids and solids must be contained in a steel closed loop system.

Well-bore communication is regulated under 19.15.29 NMAC. This requires well-bore Communication to be reported in accordance with 19.15.29.8.

Comply with current regulations at time of spud
Prior to production operator needs to be in compliance with RULE 19.15.5.9

NMOCD Approved by Signature

Kohnie Bahr

12/29/17

Date

Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROV	ED
OMB No. 1004-01	37
Expires: January 31,	201

_		_		_	_
5.	Lease	Serial	No.		

6. If Indian, Allottee or Tribe Name

NMNM 18463

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
shandaned well lies Form 2160 2 (ADD) for such proposals

		to drill or to re-enter ar PD) for such proposal:					
SUBMIT IN	TRIPLICATE - Other instru	uctions on page 2		7. If Unit of CA/Agree	ment, Name and/or No.		
1. Type of Well							
✓ Oil Well Gas V	Vell Other			8. Well Name and No. Chaco 23 08 15 2H			
2. Name of Operator LOGOS Operat	ing, LLC			9. API Well No. 30-04	5-35633		
3a. Address 2010 Afton Place		3b. Phone No. (include area coa	le)	10. Field and Pool or Exploratory Area			
Farmington, NM 87401		(505) 324-4145		Basin Mancos			
4. Location of Well (Footage, Sec., T., I	R., M., or Survey Description)			11. Country or Parish,	State		
2106 FSL & 526 FWL, NW/SW, L	Sec 14 T23N R08W			San Juan County, NM			
12. CHE	CK THE APPROPRIATE B	OX(ES) TO INDICATE NATUR	E OF NOTI	CE, REPORT OR OTH	ER DATA		
TYPE OF SUBMISSION		TY	PE OF ACT	TION	2 2 2 2	27 18 27 18 18	
✓ Notice of Intent	Acidize	Deepen	Produ	action (Start/Resume)	Water Shut-Off		
V Notice of litterit	Hydraulic Fracturing Recla		amation	Well Integrity			
Subsequent Report Casing Repair		New Construction	Reco	mplete	✓ Other		
Subsequent Report	Change Plans	Plug and Abandon	Temp	orarily Abandon	APD Extension		
Final Abandonment Notice	Plug Back	Water	r Disposal	APD EXIGNSION			
13. Describe Proposed or Completed C	peration: Clearly state all pe	rtinent details, including estimate	d starting da	ite of any proposed wor	k and approximate duration th	nereof. If	

the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

LOGOS requests a two year extension for the BLM approved APD dated 1/20/2016.

OIL CONS. DIV DIST. 3 DEC 18 2017

RECEIVED

DEC 12 2017

Farmington Field Office

					Bure	eau of Land Management
APD extension approved	en	tic	1/20	/202	0	
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)						
Tamra Sessions	Title Re	gulatory S	pecialist			
Signature Tandessions	Date			12/11	1/2017	
THE SPACE FOR FED	ERAL (OR STAT	E OFICE	USE		
Approved by						
AG Elmadani	Tit	le P	E		Date	12/13/17
Conditions of approval, if any, are attached. Approval of this notice does not warran certify that the applicant holds legal or equitable title to those rights in the subject lewhich would entitle the applicant to conduct operations thereon.		fice	F	Fo		,
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for an			nd willfully to	make to any	departme	nt or agency of the United States

any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

