State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

Ken McQueen Cabinet Secretary

Matthias Sayer Deputy Cabinet Secretary David R. Catanach, Division Director Oil Conservation Division



New Mexico Oil Conservation Division approval and conditions listed below are made in accordance with OCD Rule 19.15.7.11 and are in addition to the actions approved by BLM on the following <u>3160-5</u> form. Operator Signature Date: **Original APD 9/14/2015** Sundry Extension Date 12/11/2017

			frmWellFilte	rSul	b						-* -		[
API WELL #	Well Name	Well #	Operator Name	Туре	Stat	County	Surf_Owner	ՄԼ	Sec			_	W/E
	W ALAMITO UNIT		WPX ENERGY PRODUCTION, LLC	0	N	San Juan	F	С	l	22	N		W

Conditions of Approval:

(See the below checked and handwritten conditions)

Notify Aztec OCD 24hrs prior to casing & cement.

Hold C-104 for directional survey & "As Drilled" Plat

Hold C-104 for NSL, NSP, DHC,

O Spacing rule violation. Operator must follow up with change of status notification on other well to be shut in or abandoned

Regarding the use of a pit, closed loop system or below grade tank, the operator must comply with the following as applicable:

A pit requires a complete C-144 be submitted and approved prior to the construction or use of the pit, pursuant to 19.15.17.8.A

A closed loop system requires notification prior to use, pursuant to 19.15.17.9.A

A below grade tank requires a registration be filed prior to the construction or use of the below grade tank, pursuant to 19.15.17.8.C

Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string

Submit Gas Capture Plan form prior to spudding or initiating recompletions operations.

1220 South St. Francis Drive • Santa Fe, New Mexico 87505 Phone (505) 476-3441 • Fax (505) 476-3462 • www.emnrd.state.nm.us/ocd January 10, 2018 Page 2

.

Regarding Hydraulic Fracturing, review EPA Underground Injection Control Guidance 84

Oil base muds are not to be used until fresh water zones are cased and cemented providing isolation from the oil or diesel. This includes synthetic oils. Oil based mud, drilling fluids and solids must be contained in a steel closed loop system.

✓ Well-bore communication is regulated under 19.15.29 NMAC. This requires well-bore Communication to be reported in accordance with 19.15.29.8.

Comply with current regulations at time of spud Prior to production operator needs to be in compliance with RULE 19.15.5.9

Kithin Pacher

NMOCD Approved by Signature

<u>12/29/17</u> Date

Form 3160-5 (June 2015)	UNITED STAT	FS			FORM APPROVED
	DEPARTMENT OF THE				OMB No. 1004-0137 Expires: January 31, 2018
	BUREAU OF LAND MAN			5. Lease Serial No.	<i>Sipheri Caldady 51,2010</i>
,				NMNM117143	
	RY NOTICES AND REP			6. If Indian, Allottee	e or Tribe Name
	this form for proposals				
abandoned w	vell. Use Form 3160-3 (A	APD) for such p	roposals.		·
SUBM 1. Type of Well	IT IN TRIPLICATE - Other instr	ructions on page 2		NMNM1336	reement, Name and/or No. 13X
⊠Oil Well	Gas Well			8. Well Name and N W Alamito Unit #4	
2. Name of Operator WPX Energy Production, LLC				9. API Well No. 30-045-35716	
3a. AddressPO Box 640Aztec, NM 874	10	3b. Phone No. (inclu 505-333-1816	de area code) NS. DIV DIST.	3 10. Field and Pool of Alamito Mancos	or Exploratory Area W
4. Location of Well <i>(Footage, Sec SHL: 709' FNL & 1576' FWL BHL: 2109' FSL & 330' FEL S</i>			EC 15 2017	11. Country or Paris San Juan, NM	sh, State
12.	CHECK THE APPROPRIATE B	OX(ES) TO INDICAT	TE NATURE OF NOT	FICE, REPORT OR OT	THER DATA
TYPE OF SUBMISSION			TYPE OF AC	TION	
Notice of Intent	Acidize	Deepen		oduction (Start/Resume)	Water ShutOff
_	Alter Casing	Hydraulic Fract	uring Re	clamation	Well Integrity
Subsequent Report	Casing Repair	New Construct	tion 🔲 Re	complete	Other APD Extension
	Change Plans	Plug and Aban	don 🛛 T	emporarily Abandon	
Final Abandonment Notice	Convert to Injection	Plug Back	DW	ater Disposal	
	stally, give subsurface locations and mea	asured and true vertical de	pths of all pertinent mar	kers and zones. Attach the	duration thereof. If the proposal is to deepen Bond under which the work will be performed
provide the Bond No. on file with I completion or recompletion in a ne		d once testing has been co	ompleted. Final Abandor		ons. If the operation results in a multiple ed only after all requirements, including
provide the Bond No. on file with I completion or recompletion in a ne reclamation, have been completed is ready for final inspection.)	w interval, a Form 3160-4 must be file and the operator has detennined that the	d once testing has been of		iment Notices must be file	
provide the Bond No. on file with I completion or recompletion in a ne reclamation, have been completed is ready for final inspection.) PX requests a 2-year extens	w interval, a Form 3160-4 must be file and the operator has detennined that the sion on the above mentioned	d once testing has been of e site well. The original	extension expires	iment Notices must be file	d only after all requirements, including
Provide the Bond No. on file with I completion or recompletion in a ne reclamation, have been completed is ready for final inspection.) PX requests a 2-year extens APD Content on the foregoint of the foregoint	w interval, a Form 3160-4 must be file and the operator has detennined that the sion on the above mentioned	d once testing has been of e site well. The original 1/26/200	extension expires	iment Notices must be file	ed only after all requirements, including
PX requests a 2-year extens APD Content of the second sec	w interval, a Form 3160-4 must be file and the operator has detennined that the sion on the above mentioned approved by the	d once testing has been of e site well. The original $\frac{1}{26} \frac{20}{20}$ inted/Typed)	extension expires	iment Notices must be file	ed only after all requirements, including RECEIVED <u>DEC 11 2017</u> Earmington Figure 6
provide the Bond No. on file with I completion or recompletion in a ne reclamation, have been completed is ready for final inspection.) PX requests a 2-year extens APD CATENSION 4. I hereby certify that the foregoin acey Granillo	w interval, a Form 3160-4 must be file and the operator has detennined that the sion on the above mentioned approved by the	d once testing has been co e site well. The original $\frac{1}{2} \frac{1}{20} \frac{20}{20}$ inted/Typed) Title:	extension expires	iment Notices must be file	ed only after all requirements, including RECEIVED <u>DEC 1 1 2017</u> Earmington 5: 11 20
Provide the Bond No. on file with I completion or recompletion in a ne reclamation, have been completed is ready for final inspection.) PX requests a 2-year extens APD Content on the foregoint of the foregoint	w interval, a Form 3160-4 must be file and the operator has detennined that the sion on the above mentioned approved by the	d once testing has been co e site well. The original $\frac{1}{2} \frac{1}{20} \frac{20}{20}$ inted/Typed) Title:	extension expires	iment Notices must be file	ed only after all requirements, including RECEIVED <u>DEC 1 1 2017</u> Earmington 5: 11 20
provide the Bond No. on file with I completion or recompletion in a ne reclamation, have been completed is ready for final inspection.) PX requests a 2-year extens APD CATENSION 4. I hereby certify that the foregoin acey Granillo	sion on the above mentioned and the operator has detennined that the approved but in ing is true and correct. Name (Prin	d once testing has been co e site well. The original $\frac{1}{2} \frac{1}{20} \frac{20}{20}$ inted/Typed) Title:	extension expires	on 1/28/18.	ed only after all requirements, including RECEIVED <u>DEC 11 2017</u> Earmington Figure 6
provide the Bond No. on file with I completion or recompletion in a ne reclamation, have been completed is ready for final inspection.) PX requests a 2-year extens APD Archsien 4. I hereby certify that the foregoin acey Granillo Signature	sion on the above mentioned and the operator has detennined that the approved but in ing is true and correct. Name (Prin	d once testing has been of e site well. The original 1/26/20 nted/Typed) Title Date	extension expires	on 1/28/18.	ed only after all requirements, including
provide the Bond No. on file with I completion or recompletion in a ne reclamation, have been completed is ready for final inspection.) PX requests a 2-year extens APD AACOSION 4. I hereby certify that the foregoin acey Granillo Signature Approved by AC Man Conditions of approval, if any, are	winterval, a Form 3160-4 must be file and the operator has detennined that the sion on the above mentioned approved untic ing is true and correct. Name (Prin THE SPACE	d once testing has been co e site well. The original //2//202 nted/Typed) Title: Date EFOR FEDERA	extension expires	on 1/28/18.	ed only after all requirements, including RECEIVED DEC 11 2017 Farmington Field Offi Bureau of Land Manage

NMOCD M