State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

Ken McQueen Cabinet Secretary

Matthias Sayer Deputy Cabinet Secretary David R. Catanach, Division Director Oil Conservation Division



New Mexico Oil Conservation Division approval and conditions listed below are made in accordance with OCD Rule 19.15.7.11 and are in addition to the actions approved by BLM on the following <u>3160-5</u> form. Operator Signature Date: **Original APD 9/28/2015** Sundry Extension Date 12/11/2017

frmWellFilterSub													
API WELL #	Well Name	Well #	Operator Name	Туре	Stat	County	Surf_Owner	UL	Sec	Twp	N/S	Rng	W/E
30-045-35717- 00-00	W ALAMITO UNIT		WPX ENERGY PRODUCTION, LLC	0	N	San Juan	F	Н	12	22	N	8	W

Conditions of Approval:

(See the below checked and handwritten conditions)

Notify Aztec OCD 24hrs prior to casing & cement.

Hold C-104 for directional survey & "As Drilled" Plat

Hold C-104 for NSL, NSP, DHC,

O Spacing rule violation. Operator must follow up with change of status notification on other well to be shut in or abandoned

Regarding the use of a pit, closed loop system or below grade tank, the operator must comply with the following as applicable:

A pit requires a complete C-144 be submitted and approved prior to the construction or use of the pit, pursuant to 19.15.17.8.A

A closed loop system requires notification prior to use, pursuant to 19.15.17.9.A

A below grade tank requires a registration be filed prior to the construction or use of the below grade tank, pursuant to 19.15.17.8.C

Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string

Submit Gas Capture Plan form prior to spudding or initiating recompletions operations.

1220 South St. Francis Drive • Santa Fe, New Mexico 87505 Phone (505) 476-3441 • Fax (505) 476-3462 • www.emnrd.state.nm.us/ocd January 10, 2018 Page 2

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Regarding Hydraulic Fracturing, review EPA Underground Injection Control Guidance 84

Oil base muds are not to be used until fresh water zones are cased and cemented providing isolation from the oil or diesel. This includes synthetic oils. Oil based mud, drilling fluids and solids must be contained in a steel closed loop system.

Well-bore communication is regulated under 19.15.29 NMAC. This requires well-bore Communication to be reported in accordance with 19.15.29.8.

Comply with current regulations at time of spud Prior to production operator needs to be in compliance with RULE 19.15.5.9

Katheric Balar

NMOCD Approved by Signature

<u>12/29/17</u> Date

*									
Form 3160-5 (June 2015)	UNITED STAT		FORM APPROVED OMB No. 1004-0137						
(3010 2013)	DEPARTMENT OF THE I BUREAU OF LAND MAN	Expires: January 31, 2018 5. Lease Serial No.							
	RY NOTICES AND REPO		N0G14191984 6. If Indian, Allottee or Tribe Name						
	this form for proposals : vell. Use Form 3160-3 (A								
	IIT IN TRIPLICATE - Other instr	7. If Unit of CA/Ag NMNM1336	7. If Unit of CA/Agreement, Name and/or No. NMNM133613X						
1. Type of Well	Gas Well Other			8. Well Name and No.					
2. Name of Operator				W Alamito Unit #464H 9. API Well No.					
WPX Energy Production, LLC 3a. Address PO Box 640 Aztec, NM 874	110	3b. Phone No. (inclu 505-333-1816	nde area codet. 3		30-045-35717 10. Field and Pool or Exploratory Area Alamite Mancos W				
	c., T.,R.,M., or Survey Description) SEC 12 22N 8W	OIL CONS	15 2017	11. Country or Pari San Juan, NM	11. Country or Parish, State San Juan, NM				
	CHECK THE APPROPRIATE B			DTICE, REPORT OR O	THER DATA				
TYPE OF SUBMISSION	TYPE OF SUBMISSION			CTION					
Notice of Intent	Acidize	Deepen Hydraulic Frac		Production (Start/Resume) Reclamation	Water ShutOff				
Subsequent Report	Casing Repair	New Construct	tion	Recomplete	Other <u>APD Extension</u>				
Final Abandonment Notice	Change Plans	Plug and Abar		Temporarily Abandon					
	Convert to Injection	Plug Back		Water Disposal					
directionally or recomplete horizo provide the Bond No. on file with completion or recompletion in a r	ntally, give subsurface locations and mea BLM/BIA. Required subsequent reports	asured and true vertical d s must be filed within 30 d once testing has been o	epths of all pertinent ma days following comple	tion of the involved operation	e duration thereof. If the proposal is to deepen e Bond under which the work will be perfonned or ions. If the operation results in a multiple ed only after all requirements, including				
WPX requests a 2-year exten	sion on the above mentioned	well. The original	extension expire	s on 1/29/18.	RECEIVED				
APD exte.		d until	1/29/20	,20	DEC 1 1 2017				
14. I hereby certify that the forego Lacey Granillo	bing is true and correct. Name (Prin								
800	Title	tle: Permit Tech III Farmington Field Office Bureau of Land Management							
Signature V			: 12/11/17						
Approved by		FOR FEDERA	URSTATE	DFICE USE					
	rdani		Title PE		Date 12/13/17				
	e attached. Approval of this notice of gal or equitable title to those rights to conduct operations thereon.		Office F	FO					
	Fitle 43 U.S.C Section 1212, make in statements or representations as to a			llfully to make to any d	epartment or agency of the United States				
			NMOCDF						