State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

Ken McQueen Cabinet Secretary

Matthias Sayer Deputy Cabinet Secretary David R. Catanach, Division Director Oil Conservation Division



New Mexico Oil Conservation Division approval and conditions listed below are made in accordance with OCD Rule 19.15.7.11 and are in addition to the actions approved by BLM on the following <u>3160-5</u> form. Operator Signature Date: **Original APD 9/29/2015** Sundry Extension Date 11/15/2017

API WELL #	Well Name	Well #	Operator Name	Туре	Stat	County	Surf_Owner	UL	Sec	Twp	N/S	Rng	W/E
30-045-35721- 00-00	A L ELLIOTT D 10		BP AMERICA PRODUCTION COMPANY	G	N	San Juan	F	Р	11	29	N	91	N

Conditions of Approval:

(See the below checked and handwritten conditions)

Notify Aztec OCD 24hrs prior to casing & cement.

Hold C-104 for directional survey & "As Drilled" Plat

O Spacing rule violation. Operator must follow up with change of status notification on other well to be shut in or abandoned

Regarding the use of a pit, closed loop system or below grade tank, the operator must comply with the following as applicable:

A pit requires a complete C-144 be submitted and approved prior to the construction or use of the pit, pursuant to 19.15.17.8.A

A closed loop system requires notification prior to use, pursuant to 19.15.17.9.A

A below grade tank requires a registration be filed prior to the construction or use of the below grade tank, pursuant to 19.15.17.8.C

Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string

Submit Gas Capture Plan form prior to spudding or initiating recompletions operations.

Regarding Hydraulic Fracturing, review EPA Underground Injection Control Guidance 84

1220 South St. Francis Drive • Santa Fe, New Mexico 87505 Phone (505) 476-3441 • Fax (505) 476-3462 • www.emnrd.state.nm.us/ocd

Hold C-104 for NSL, NSP, DHC,

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Oil base muds are not to be used until fresh water zones are cased and cemented providing isolation from the oil or diesel. This includes synthetic oils. Oil based mud, drilling fluids and solids must be contained in a steel closed loop system.

✓ Well-bore communication is regulated under 19.15.29 NMAC. This requires well-bore Communication to be reported in accordance with 19.15.29.8.

Comply with current regulations at time of spud Prior to production operator needs to be in compliance with RULE 19.15.5.9

Rotheric Bela

<u>12/4/17</u> Date

NMOCD Approved by Signature

Form 3160-5 (June 2015) DF B SUNDRY Do not use the abandoned we	6.	FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NMSF078132 6. If Indian, Allottee or Tribe Name						
SUBMIT IN	TRIPLICATE - Other instruc	tions on page 2	7.	If Unit or CA/Agree	ment, Name and/or No.			
1. Type of Well ☐ Oil Well ⊠ Gas Well ☐ Oth		8. Well Name and No. A L ELLIOTT D 10 1H						
2. Name of Operator BP AMERICA PRODUCTION	Contact: TO	YA COLVIN		9. API Well No. 30-045-35721-00-X1				
3a. Address 501 WESTLAKE PARK BLVD HOUSTON, TX 77079		Phone No. (include area code) 1: 281.892.5369		10. Field and Pool or Exploratory Area BASIN FRUITLAND COAL				
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description)		11.	11. County or Parish, State				
Sec 11 T29N R9W SESE 985 36.735063 N Lat, 107.739625			SAN JUAN COUNTY, NM					
12. CHECK THE AI	PPROPRIATE BOX(ES) TO	INDICATE NATURE O	F NOTICE, RE	PORT, OR OTH	ER DATA			
TYPE OF SUBMISSION		TYPE O	F ACTION					
🛛 Notice of Intent	 Acidize Alter Casing 	 Deepen Hydraulic Fracturing 	 Production (Start/Resume) Reclamation 		□ Water Shut-Off □ Well Integrity			
Subsequent Report	Casing Repair	□ New Construction	Recomplete		🛛 Other			
Final Abandonment Notice	 Change Plans Convert to Injection 	 Plug and Abandon Plug Back 		orarily Abandon Disposal				
 Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo 	ally or recomplete horizontally, give rk will be performed or provide the I	subsurface locations and measu Bond No. on file with BLM/BIA	red and true vertical Required subsequ	l depths of all pertine tent reports must be f	int markers and zones.			
following completion of the involved testing has been completed. Final Al determined that the site is ready for f Due to other wells being priori	l operations. If the operation results bandonment Notices must be filed or inal inspection.	in a multiple completion or reco aly after all requirements, include	ompletion in a new i ling reclamation, has	nterval, a Form 3160	-4 must be filed once			
extend the APD on the subject	it well.	leade, bi respectivity re		CONS. DIV I	DIST. 3			
				NOV 2 9 20	117			
Per Cindy C		ires 12/1/20,	19					
14. I hereby certify that the foregoing is	Electronic Submission #3951	UCTION COMPANY, sent to	o the Farmington					
Name (Printed/Typed) TOYA CO	DLVIN	Title REGUL	Title REGULATORY ANALYST					
Signature (Electronic S	Submission)	Date 11/15/2	017					
	THIS SPACE FOR I	FEDERAL OR STATE	OFFICE USE					
_Approved By_CINDY_MARQUEZ_ Conditions of approval, if any, are attache certify that the applicant holds legal or equ		warrant or	TitleLAND LAW EXAMINER Da					
which would entitle the applicant to condu Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	uct operations thereon. U.S.C. Section 1212, make it a crim	Office Farming e for any person knowingly and		any department or a	gency of the United			
(Instructions on page 2) ** BLM REV	ISED ** BLM REVISED **		I REVISED **	BLM REVISED	**			