Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

5. Lease Serial No.

N0-G-1403-1908

6. If Indian, Allottee or Tribe Name

abandoned well. Use Form 3160-3 (APD) for such proposals.		
SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No. NMNM 135216A
1. Type of Well		
☑Oil Well ☐Gas Well ☐Other		8. Well Name and No. W Lybrook Unit #704H
2. Name of Operator WPX Energy Production, LLC		9. API Well No. 30-045-35728
3a. Address	3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area
PO Box 640 Aztec, NM 87410	505-333-1816	Lybrook Mancos W
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		11. Country or Parish, State

SHL: 1199' FSL & 1287' FWL, Sec 8, T23N, R8W San Juan, NM BHL: 1579' FSL & 335' FEL, Sec 17 T23N, R8W 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION ☐ Water ShutOff ☐ Acidize Deepen ☐ Production (Start/Resume) Notice of Intent ☐ Hydraulic Fracturing ☐Alter Casing Reclamation ☐ Well Integrity ☐ Casing Repair ■ New Construction Recomplete Other Flare ☐ Subsequent Report Change Plans ☐ Temporarily Abandon Extension ☐ Plug and Abandon ☐Final Abandonment Notice Convert to Injection ☐ Water Disposal Plug Back

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

WPX Energy requests authorization to flare the W LYBROOK Unit #704H if a potential cross flow event may occur as a result of a nearby Frac activity on W Lybrook Unit #705H/745H/746H. If a cross flow event on the well results in nitrogen content above Williams pipeline standards, flaring may begin as soon as 1/7/18 for 30 days, given approval. A gas sample will be collected upon the confirmation of the cross flow and sent to a third party for results of the gas analysis. OIL CONS. DIV DIST. 3

The gas analysis will be submitted upon receipt.

which would entitle the applicant to conduct operations thereon.

DECENED

	- 40	RECEIVED
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	DEC 28 2017	
Lacey Granillo	Title Permit Tech III	DEC 2 0 2017
V an and		
Signature	Date 12/21/17	Farmington Field Office
THE SPACE FOR FED	DERAL OR STATE OFICE USE	Bureau of Land Management
Approved by		/ /
I hat Jovess	Title PE	Date 12/22/17
Conditions of approval, if any, are attached. Approval of this notice does not warra certify that the applicant holds legal or equitable title to those rights in the subject I		,

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.