Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OIL CONS. DIV DIST. 3
DEC 12 2017

FORM APPROVED OMB No. 1004-0137

Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

certify that the applicant holds legal or equitable title to those rights in the subject lease

which would entitle the applicant to conduct operations thereon.

N0G14031948	
6. If Indian, Allottee or Tribe Name	

abandoned well. Use Form 3160-3 ((APD) for such proposa	ls.	
SUBMIT IN TRIPLICATE - Other ins		7. If Unit of CA/Agreement, Name and/or No. NMNM 135216A	
Type of Well		8. Well Name and W Lybrook Unit 7	
2. Name of Operator WPX Energy Production, LLC		9. API Well No. 30-045-35774	
3a. Address PO Box 640 Aztec, NM 87410	3b. Phone No. (include area con 505-333-1816	de) 10. Field and Pool Lybrook Mancos	or Exploratory Area W
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description SHL: 1824' FSL & 607' FEL Sec 14 T23N R9W Unit: I BHL: 506' FSL & 337' FWL Sec 11 T23N R9W Unit: M	1)	11. Country or Par San Juan, NM	ish, State
12. CHECK THE APPROPRIATE	BOX(ES) TO INDICATE NATUR	E OF NOTICE, REPORT OR O	THER DATA
TYPE OF SUBMISSION	TY	PE OF ACTION	
☑Notice of Intent ☐Acidize	Deepen	☐ Production (Start/Resume)	☐ Water ShutOff
☐ Alter Casing	☐ Hydraulic Fracturing	Reclamation	☐ Well Integrity
□ Subsequent Report □ Casing Repair	■ New Construction	Recomplete	⊠ Other <u>Flare Extension</u>
Final Abandonment Notice Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
☐Convert to Injection	☐Plug Back	☐ Water Disposal	
13. Describe Proposed or Completed Operation: Clearly state all pertinent de directionally or recomplete horizontally, give subsurface locations and m or provide the Bond No. on file with BLM/BIA. Required subsequent re completion or recompletion in a new interval, a Form 3160-4 must be fil reclamation, have been completed and the operator has determined that is ready for final inspection.) VPX requests to flare for an additional 30 days due to 22/5/17- Received verbal from AG (BLM).	easured and true vertical depths of all perports must be filed within 30 days follo led once testing has been completed. Fithe site	ertinent markers and zones. Attach the wing completion of the involved openal Abandonment Notices must be fil	the Bond under which the work will be performed prations. If the operation results in a multiple led only after all requirements, including
			DEC 0 5 2017
14. I hereby certify that the foregoing is true and correct. Name (Pr Lacey Granillo Signature	Title: Permit To	ech	Farmington Field Office Bureau of Land Managemen
THE SPAC	E FOR FEDERAL OR S	TATE OFICE USE	
Approved by Conditions of approval, if any, are attached. Approval of this notice	Title	PE	Date 12/6/17

NMOCD

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington District Office 6251 College Blvd. - Suite A Farmington, New Mexico 87402 www.blm.gov/nm



In Reply refer To:

Conditions of Approval

- Flaring is authorized pursuant to 43 CFR 3170, Subpart 3179.102.
- 43 CFR 3179.9 (a) The operator must estimate or measure all volumes of gas vented or flared from wells, facilities and equipment on a lease, unit PA, or communitized area and report those volumes under applicable ONRR reporting requirements.
- Flaring will be authorized until January 4, 2018 if additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the flaring period.