Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMNM 136159

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					. II mulan, Allouee	or tribe Nai	nie	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit of CA/Agreement, Name and/or No.			
1. Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. Rodeo Unit 500H			
2. Name of Operator WPX Energy Production, LLC					9. API Well No. 30-045-35796			
3a. Address PO Box 640 Aztec, NM 874	include area code)		10. Field and Pool or Exploratory Area Basin Mancos					
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SHL: 271' FSL & 410' FEL SEC 18 23N 8W BHL: 697' FSL & 337' FEL SEC 20 23N 8W					11. Country or Parish, State San Juan, NM			
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA								
TYPE OF SUBMISSION	TYPE OF ACTION							
Notice of Intent	□Acidize □Deepen			☐Production(Start/Resume)			☐ Water ShutOff	
	☐Alter Casing	☐ Hydraulic Fracturing		Reclamation			☐ Well Integrity	
☐ Subsequent Report	Subsequent Report		astruction	Recomplete			Other Flare	
☐Final Abandonment Notice	☐ Change Plans	☐ Plug and	Abandon	Tempor	☐ Temporarily Abandon		Extension	
_	☐Convert to Injection	☐Plug Back		Water D	☐ Water Disposal			
Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, re subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must filed within 30 days following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment stices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)								
WPX Energy requests authorization to flare the Rodeo Unit 500H if a potential cross flow event may							y occur as a result of a	
nearby Frac activity on W Lybrook Unit #705H/745H. If a cross flow event on the well results in nitrogen of							trogen content above	
Williams pipeline standards, flaring may begin as soon as 1/7/18 for 30 days, given approval.								
A gas sample will be collected upon the confirmation of the cross flow and s					ent to a third	party for	results of the gas	
analysis.					DIVA		RECEIVED	
analysis. The gas analysis will be submitted upon receipt. 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Lacey Granillo						3		
14. I hereby certify that the foregoi		UEC 2	8 2017		DEC 2 0 2017			
Lacey Granillo			Title Permit Tech	Ш			W. C.	
Signature Signature			Date 12/21/17				mington Field Office u of Land Management	
THE SPACE FOR FEDERAL OR STATE OFICE USE								
Approved by Jak Lawaye			Title PE	7		Date 12	122/17	
Conditions of approval, if any, we attached. Approval of this notice does not warrant or pertify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.								
Fitle 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States								

any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.