District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Revised August 1, 2011
Submit one copy to appropriate

Submit one copy to appropriate District Office

NFO Permit No. \_

(For Division Use Only)

Form C-129

## APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

A.	Applicant WPX Energy Production, LI	LC ,
	whose address is P.O. Box 640, Aztec NM 87410	
	hereby requests an exception to Rule 19.15.18.12 until $\underline{2/7/18}$ , for the following described tank battery (or LACT):	
	Name of Lease Rodeo Unit #501H 30-045-35800 Name of Pool Basin Mancos	
	Location of Battery: Unit Letter P Section 18 Township 23N Range 8W	
	Number of wells producing into battery	2
В.	Based upon oil production of $\underline{499}$ barrels per day, the estimated * volume of gas to be flared is	
C.	100 MCF; Value 284 per day.  Name and location of nearest gas gathering fac	OIL CONS. DIV DIST a
C.	Williams Field Service, H-28, Sec 33 T24N,	DEC 2022
D.	Distance Built Estimated cost o	f connection
E.	This exception is requested for the following reasons: Flare Extension	
WPX Energy requests authorization to flare the <u>Rodeo Unit 501H</u> if a potential cross flow event may occur as a result of a nearby Frac activity on <b>W Lybrook Unit #705H/745H/746H</b> . If a cross flow event on the well results in nitrogen content above Williams pipeline standards, flaring may begin as soon as 1/7/18 for 30 days, given approval. A gas sample will be collected upon the confirmation of the cross flow and sent to a third party for results of the gas analysis. The gas analysis will be submitted upon receipt.		
OPERATOR		OIL CONSERVATION DIVISION
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Approved Until 2/7/18
Simulation of the state of the		By Rol Roll
Printed Name & Title	Lacey Granillo Permit Tech	Title Deputy Oil & Gas Inspector, District #3
E-mail		Date 1/4/18
	cey.granillo@wpxenergy.com	
Date 12/21	717 Telephone No. <u>505-333-1816</u>	



<sup>\*</sup> Gas-Oil ratio test may be required to verify estimated gas volume.