

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

DEC 29 2017

5. Lease Serial No.
N0G14031948

6. If Indian, Allottee or Tribe Name

Albuquerque Field Office
Bureau of Land Management

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

WPX Energy Production, LLC

3a. Address

PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-1816

7. If Unit of CA/Agreement, Name and/or No.
NMNM 135216A

8. Well Name and No.

W Lybrook Unit 755H

9. API Well No.

30-045-35816

10. Field and Pool or Exploratory Area
Lybrook Mancos W

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL: 1867' FSL & 674' FEL Sec 14 T23N R9W Unit: I

BHL: 728' FNL & 340' FEL Sec 25 T23N R9W Unit: A

11. Country or Parish, State
San Juan, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Flare Extension</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

OIL CONS. DIV. DIST. 3
JAN 04 2018

WPX Energy notified & received verbal approval from AG (BLM) requesting to Flare for an additional 30 days beginning on **12/29/17**, due to high nitrogen results from the Frac Activity on the **WLU 716 Pad, (716H, 718H, 719H, 753H, 754H & 755H)**. The following wells have also, exceeded the nitrogen capacity into the Whiptail gathering and the end sales line of Williams Field Service pipeline standards, per the attached Gas Analysis.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Marie E. Florez

Title: Permit Tech

Signature

Date: 12/29/17

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

PE

Date

1/2/18

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FFO

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD



2030 Afton Place
Farmington, NM 87401
(505) 325-6622

Analysis No: WP170251
Cust No: 85500-13330

Well/Lease Information

Customer Name: WPX ENERGY PRODUCTION, LLC
Well Name: 755H WLU #716H;MTR
County/State: SAN JUAN NM
Location:
Field:
Formation:
Cust. Stn. No.:

Source: METER RUN
Well Flowing: Y
Pressure: 130 PSIG
Flow Temp: 75 DEG. F
Ambient Temp: 47 DEG. F
Flow Rate: 128 MCF/D
Sample Method: Purge & Fill
Date Sampled: 12/27/2017
Sample Time: 4.45 PM
Sampled By: DAN ELWORTHY
Sampled by (CO): WPX

Heat Trace:

Remarks: SAMPLE RAN ON 12/28/2017

Analysis

Component::	Mole%:	Unnormalized %:	**GPM:	*BTU:	*SP Gravity:
Nitrogen	16.9204	17.0787	1.8690	0.00	0.1637
CO2	0.3438	0.3470	0.0590	0.00	0.0052
Methane	54.2054	54.7125	9.2270	547.47	0.3002
Ethane	10.2374	10.3332	2.7490	181.17	0.1063
Propane	11.9127	12.0241	3.2950	299.74	0.1814
Iso-Butane	1.4351	1.4485	0.4720	46.67	0.0288
N-Butane	3.3250	3.3561	1.0520	108.47	0.0667
I-Pentane	0.5454	0.5505	0.2000	21.82	0.0136
N-Pentane	0.4727	0.4771	0.1720	18.95	0.0118
Hexane Plus	0.6021	0.6077	0.2700	31.74	0.0199
Total	100.0000	100.9354	19.3650	1256.03	0.8976

* @ 14.730 PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

**@ 14.730 PSIA & 60 DEG. F.

COMPRESSIBILITY FACTOR (1/Z): 1.0043
BTU/CU.FT IDEAL: 1258.9
BTU/CU.FT (DRY) CORRECTED FOR (1/Z): 1264.4
BTU/CU.FT (WET) CORRECTED FOR (1/Z): 1242.4
DRY BTU @ 15.025: 1289.7
REAL SPECIFIC GRAVITY: 0.9011

CYLINDER #: 14
CYLINDER PRESSURE: 129 PSIG
DATE RUN: 12/27/17 4:45 PM
ANALYSIS RUN BY: RICHARD WILSON

GPM, BTU, and SPG calculations as shown above are based on current GPA constants.

GPA Standard: GPA-2261

GC: Danalyzer Model 500

GC Method: C6+ Gas

Last Cal/Verify: 12/28/2017



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington District Office
6251 College Blvd. - Suite A
Farmington, New Mexico 87402
www.blm.gov/nm



In Reply refer To:

Conditions of Approval

- Flaring is authorized pursuant to 43 CFR 3170, Subpart 3179.102.
- 43 CFR 3179.9 (a) The operator must estimate or measure all volumes of gas vented or flared from wells, facilities and equipment on a lease, unit PA, or communitized area and report those volumes under applicable ONRR reporting requirements.
- Flaring will be authorized until January 29, 2018 if additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the flaring period.