

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM03358

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 27. If Unit or CA/Agreement, Name and/or No.
NMNM137683

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
NEBU 604 COM 3H

2. Name of Operator

BP AMERICA PRODUCTION COMPANY

Contact: TOYA COLVIN

Email: Toya.Colvin@bp.com

9. API Well No.
30-045-35829-00-X1

3a. Address

501 WESTLAKE PARK BLVD. THREE ELDRIDGE PLACE
HOUSTON, TX 77079

3b. Phone No. (include area code)

Ph: 281.892.5369

10. Field and Pool or Exploratory Area
BASIN MANCOS

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 13 T31N R7W SWNW 1910FNL 587FWL
36.901531 N Lat, 107.529266 W Lon

11. County or Parish, State

SAN JUAN COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Drilling Operations |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleting horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleting in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Please see the attached intermediate casing report for the subject well.

13 3/8" Casing MIT chart attached

NMNM137683

OIL CONS. DIV DIST. 3
JAN 08 2018

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #398900 verified by the BLM Well Information System
For BP AMERICA PRODUCTION COMPANY, sent to the Farmington
Committed to AFMSS for processing by JACK SAVAGE on 01/05/2018 (18JWS0044SE)

Name (Printed/Typed) TOYA COLVIN

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 12/22/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED**JACK SAVAGE
Title PETROLEUM ENGINEER

Date 01/05/2018

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

NMOC DAV

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DRILLING OPS Report for the NEBU 604 Com 3H

November-December 2017

11/06/2017- MIT 13 3/8" SURFACE CSG, 1500PSI 30 MINS-PASSED ✓

12/09/2017-12/19/2017- MIRU, DIR DRILL 12-1/4" INT1 HOLE TO 1,095' MD, DIR DRILL 12-1/4" INT1 HOLE F/ 1,095' TO 2,388', DIR DRILL 12-1/4" INT1 HOLE F/ 2,388' TO 3,902', DIR DRILL 12-1/4" INT1 HOLE F/ 3,902' TO 4,030', DIR DRILL 12-1/4" INT1 HOLE F/ 4,030' TO 5,148', DIR DRILL 12-1/4" INT1 HOLE F/ 5,148' TO 5,447', DIR DRILL 12-1/4" INT1 HOLE F/ 5,447' TO 5,971', DIR DRILL 12-1/4" INT1 HOLE F/ 5,971' TO 6,310', DIR DRILL 12-1/4" INTERMEDIATE HOLE F/ 6,310' TO TD 6,520'

12/20/2017- RIH W/ 9-5/8" 40# P-110 BTC CASING TO TD @ 6503', CEMENT AS FOLLOWS:

PRESSURE TEST LINES TO 5000 PSI. TEST OK

PUMP CEMENT JOB AS FOLLOWS:

20 BBLS, 8.3# FRESH WATER, 60 BBLS, 8.4# CHEMWASH

10 BBLS, 8.3# FRESH WATER

229.2 BBLS, 12.3#, YIELD 1.97 LEAD 1 CEMENT (650 SXS),

179.8 BBLS, 12.3#, YIELD 1.97 LEAD 2 CEMENT (510 SXS)

192.7 BBLS, 13.5#, YIELD 1.31 TAIL CEMENT (820 SXS),

DROP WIPER PLUG 493 BBLS DISPLACEMENT @ 5-6 BPM,

1650 FINAL LIFT PSI, BUMP PLUG @ 1.5 BPM TO 2110 PSI,

CHECK FLOATS, HELD, FULL RETURNS 3.5 BBLS CEMENT BACK TO SURFACE: