Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

Lease Serial No. NMSF077875

6.	If Indian,	Allottee	or Tribe	Name	
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abandoned well. Ose form \$100-3 (At D) for such [oroposuis.						
SUBMIT IN TRIPLICATE - Other instructions on	7. If Unit or CA/Agreen	7. If Unit or CA/Agreement, Name and/or No.					
Type of Well Oil Well	8. Well Name and No. P O PIPKIN 4						
2. Name of Operator Contact: RHONDA SI XTO ENERGY INC E-Mail: rhonda_smith@xtoenerg		9. API Well No. 30-045-06499-00-S1					
3a. Address 600 E EXCHANGE AVE FORT WORTH, TX 76164 3b. Phone N Ph: 505-33	o. (include area code) 33-3215	10. Field and Pool or Ex BASIN DAKOTA	10. Field and Pool or Exploratory Area BASIN DAKOTA				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		11. County or Parish, St	tate				
Sec 17 T27N R10W NESW 1900FSL 1770FWL 36.573350 N Lat, 107.921140 W Lon		SAN JUAN COU	SAN JUAN COUNTY, NM				
12. CHECK THE APPROPRIATE BOX(ES) TO INDICA	TE NATURE OF NO	OTICE, REPORT, OR OTH	ER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION						
☑ Notice of Intent ☐ Acidize ☐ Dec	-	Production (Start/Resume)	☐ Water Shut-Off				
Cubes went Demont	· -	Reclamation	☐ Well Integrity				
Casing Repair	_	Recomplete	☑ Other ShutIn Notice				
	_	Temporarily Abandon	Shutin Notice				
☐ Convert to Injection ☐ Plu	g Back	Water Disposal					
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. Per BLM requirements, XTO Energy Inc. is requesting to leave this well shut-in for longer than 90 days due to economic reasons. This well last produced in Aug 2017 (12 month production data is attached). No surface or subsurface equipment has been nor will be removed during this shut-in period. The well will be re-evaluated yearly based on economic and operational considerations. XTO Energy has a long term shut-in compliance agreement with the NMOCD (ACOI No. 2017-002) dated 08/02/2017.							
OIL CONS. DIV DIST. 3							
		NOV 27 20	17				
51 status approved until 12/1/2018							
14. I hereby certify that the foregoing is true and correct. Electronic Submission #393041 verified by the BLM Well Information System For XTO ENERGY INC, sent to the Farmington Committed to AFMSS for processing by WILLIAM TAMBEKOU on 11/21/2017 (18WMT0097SE)							
Name (Printed/Typed) RHONDA SMITH	Title REGULATOR						
	TALE OF THE	TO DELINE					
Signature (Electronic Submission)	ature (Electronic Submission) Date 10/25/2017						
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved ByWILLIAM TAMBEKOU	TitlePETROLEUM E	ENGINEER	Date 11/21/2017				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							

