Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					Expires: January 31, 2018			
					5. Lease Serial No. NMSF078119			
					6. If Indian, Allottee or Tribe Name			
					o. If findian, Anottee of Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well					8. Well Name and No. SUTER 1A			
Oil Well Gas Well Other: UNKNOWN OTH 2. Name of Operator Contact: PRISCILLA SHORTY					9. API Well No.			
Name of Operator HILCORP ENERGY COMPAN	9. AFI Well No. 30-045-22590-00-D1							
3a. Address 1111 TRAVIS STREET HOUSTON, TX 77002 3b. Phone I Ph: 505.3			(include area code) 4.5188		Field and Pool or Exploratory Area Multiple-See Attached			
4. Location of Well (Footage, Sec., T.			11. County or Parish, State					
Sec 13 T32N R11W NENW 86 36.990110 N Lat, 107.943120		SAN JUAN COUNTY, NM						
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE OF	F NOTICE,	REPORT, OR OTI	HER I	ATA	
TYPE OF SUBMISSION	TYPE OF ACTION							
☐ Notice of Intent	☐ Acidize	☐ Dee	☐ Deepen		☐ Production (Start/Resume)		☐ Water Shut-Off	
	☐ Alter Casing	☐ Hyd	raulic Fracturing	☐ Reclama	Reclamation		■ Well Integrity	
Subsequent Report	☐ Casing Repair	□ New	Construction Reco		plete		⊠ Other	
☐ Final Abandonment Notice	☐ Change Plans	Plug	g and Abandon		orarily Abandon		Workover Operations	
BY	☐ Convert to Injection	☐ Plug	Back	☐ Water D	Disposal			
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 11/20/17 - MIRU BWD 105. ND WELLHEAD. NU BOPE. FUNCTION AND PRTST BOPE. RU SLICKLINE. RAN SLICKLINE TO 5600'. NO TOOLS IN TBG STRING. RD SLICKLINE. WORK STUCK TBG HANGER. TBG HANGER CAME FREE. PULLED TO SURF AND LD. UNSET PACKER. RU SPOOL TRUCK TO PULL TBG W/ CAP STRING. POOH W/ TBG STRING. CAP STRING IS BANDED TO TBG. BROKE BANDS AND SPOOLED CAP STRING. CONT PULLING TO PACKER. LD PACKER. RD TRUCK SPOOL. SDFN 11/21/2017 - CHECK PRESSURES. POOH SCANNING TBG. ALL TBG IS BAD. CONTACTED HEC ENEGINEER. LD ENTIRE STRING, 176 JTS OF 2-3/8" J-55 TBG. TALLY AND PU 181 JTS OF 2-3/8" J-55 TBG TO 5532'. SFDN. 11/22/2017 - CHECK PRESSURES. TIH 20 STDS, PU 3 JTS TAG FILL @ 5607'. PU SWIVEL, KI AIR, ATTHEORY. DIV DIST. 3 EST CIRC, CO FILL TO 5630'(PBTD). LD SWIVEL. TOH TO ABOVE LINER TOP @ 3014'. SDFN.								
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14. I hereby certify that the foregoing is true and correct. Electronic Submission #398250 verified by the BLM Well Information System For HILCORP ENERGY COMPANY, sent to the Farmington Committed to AFMSS for processing by JACK SAVAGE on 01/05/2018 (18JWS0041SE)								
Name (Printed/Typed) PRISCILL	Title REGUA	LATORY SE	PECIALIST					
Signatura (Flastronic S	Data 12/15/20	047						
Signature (Electronic S	THIS SPACE FO	OR FEDERA	Date 12/15/20		SE.			
	THE OF ACE I							
_Approved By ACCEPTED			JACK SAVAGE TitlePETROLEUM ENGINE		ER	Date 01/05/2018		
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condu	Office Farmington							
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a statements or representations as	crime for any pe to any matter w	erson knowingly and ithin its jurisdiction.	willfully to ma	ike to any department or	agency	of the U	Inited

(Instructions on page 2) ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **



Additional data for EC transaction #398250 that would not fit on the form

10. Field and Pool, continued

TAPACITO PICTURED CLIFFS

32. Additional remarks, continued

11/27/2017 - CHECK PRESSURES. TIH TAG 4' FILL. POOH LD CO ASSEMBLY. MAKE UP W/ 2-3/9" EXP CHECK, SN, 1 JNT, 1 MARKER JT. TIH W/ 37 STANDS BROACHING TBG JTS. PU 4-1/2" LOKSET RETRIEVABLE PACKER. TIH W/ 52 STANDS. INSTALL TBG HANGER, PRTST TBG TO 500 PSI. TEST GOOD. POP OFF EXP CHK W/ 1400 PSI. SET PACKER @ 3177' W/ 8000# COMPRESSION. LAND TBG HANGER. ND BOPE. NU WH. INSTALL 3K CSG VALVE. RD RIG AND EQUIP.

12/6/2017 - FIELD OPERATOR NOTIFIED MONICA KUEHLING, OCD, ABOUT PACKER TEST. HE RECEIVED APPROVAL TO CONDUCT TEST WITHOUT WITNESS.

12/14/2017 - PACKER TEST COMPLETED. SEE ATTACHED.